

Company name:	Wellington Electricity
Year ended:	30-Jun-26

Annual report with breakdown by connection location

Connection Location	Network or sub-network name	Customer type	Allocation (\$000)
Central Park	CPK0111/CPK0331	Retailers	\$2,161
Central Park	CPK0111/CPK0331	Direct load customers	\$13
Central Park	CPK0111/CPK0331	Direct generation customers	\$0
Gracefield	GFD0331	Retailers	\$808
Gracefield	GFD0331	Direct load customers	\$11
Gracefield	GFD0331	Direct generation customers	\$0
Haywards	HAY0111/HAY0331	Retailers	\$351
Haywards	HAY0111/HAY0331	Direct load customers	\$10
Haywards	HAY0111/HAY0331	Direct generation customers	\$0
Kaiwharawhara	KWA0111	Retailers	\$387
Kaiwharawhara	KWA0111	Direct load customers	\$9
Kaiwharawhara	KWA0111	Direct generation customers	\$0
Melling	MLG0111/MLG0331	Retailers	\$759
Melling	MLG0111/MLG0331	Direct load customers	\$7
Melling	MLG0111/MLG0331	Direct generation customers	\$0
Pauatahanui	PNI0331	Retailers	\$172
Pauatahanui	PNI0331	Direct load customers	\$0
Pauatahanui	PNI0331	Direct generation customers	\$0
Takapu Road	TKR0331	Retailers	\$1,214
Takapu Road	TKR0331	Direct load customers	\$8
Takapu Road	TKR0331	Direct generation customers	\$0
Upper Hutt	UHT0331	Retailers	\$321
Upper Hutt	UHT0331	Direct load customers	\$0
Upper Hutt	UHT0331	Direct generation customers	\$0
Wilton	WIL0331	Retailers	\$403
Wilton	WIL0331	Direct load customers	\$10
Wilton	WIL0331	Direct generation customers	\$0
Total			\$6,642

Annual report by customer type

Customer type	Allocation (percentage)
Retailers	99%
Direct load customers	1%
Direct generation customers	0%
Total	

Monthly report by customer type (\$000)

Month	Retailers	Direct load customers	Direct generation customers	Total
April	\$182	\$2	\$0	\$184

May	\$433	\$4	\$0	\$438
June	\$710	\$7	\$0	\$717
July	\$799	\$8	\$0	\$807
August	\$577	\$5	\$0	\$583
September	\$378	\$4	\$0	\$382
October	\$513	\$5	\$0	\$519
November	\$462	\$5	\$0	\$466
December	\$714	\$7	\$0	\$721
January	\$904	\$9	\$0	\$913
February	\$612	\$7	\$0	\$619
March	\$291	\$3	\$0	\$294
Total	\$6,575	\$67	\$0	\$6,642

Allocation (\$000)

\$6,575

\$57

\$0

\$6,632

Residue received from Transpower

\$184

\$438
\$717
\$807
\$583
\$382
\$519
\$466
\$721
\$913
\$619
\$294
\$6,642