READING BETWEEN THE LINES



LINE CHARGES AS AT 1 APRIL 2018

LINE CHARGE ONLY

Wellington Electricity (WE*) is responsible for the design, development, maintenance, operation and renewal of the electricity lines network that delivers power to homes and businesses in the Wellington, Porirua and Hutt Valley regions.

Each year, WE* reviews its prices and while we would normally change our prices in April each year we have decided to hold our current prices until the end of June 2018 (0% change). This allows time for us to apply changes to our pricing which will result from the Commerce Commission's decision to approve our application for costs to be recovered for earthquake resilience spending. We expect to issue an updated version of our lines charges within June 2018.

Our application to the Commerce Commission can be found on our website at: https://welectricity.co.nz/disclosures/customised-price-path.

The electricity lines charge portion comprises around 30%-40% of the total electricity bill and includes costs charged by Transpower for supplying electricity to our network (referred to as Transmission Costs) as well as costs passed on by councils and other regulatory bodies.

The final impact of the electricity lines charges on consumers will vary dependent on pricing plans, annual consumption and the extent to which energy retailers pass through network prices to their customers.

TOTAL

	Code	Description	Units	1 April 2017	1 April 2018
	RLU-FIXD	Low user daily	\$/con/day	0.1500	0.1500
	RLU-24UC	Low user uncontrolled	\$/kWh	0.1158	0.1158
	RLU-AICO	Low user all inclusive	\$/kWh	0.0929	0.0929
	RLU-CTRL	Low user controlled	\$/kWh	0.0558	0.0558
	RLU-NITE	Low user night boost	\$/kWh	0.0189	0.0189
ı	RLU-EVNITE	Low user electric vehicle night only 1	\$/kWh	0.0189	0.0189
ITIAL	RLU-EVDMND	Low user electric vehicle demand ²	\$/kW/month	0.0000	0.0000
RESIDENTIAL	RSU-FIXD	Standard user daily	\$/con/day	1.1000	1.1000
8	RSU-24UC	Standard user uncontrolled	\$/kWh	0.0725	0.0725
	RSU-AICO	Standard user all inclusive	\$/kWh	0.0499	0.0499
	RSU-CTRL	Standard user controlled	\$/kWh	0.0222	0.0222
	RSU-NITE	Standard user night boost	\$/kWh	0.0173	0.0173
	RSU-EVNITE	Standard user electric vehicle night only 1	\$/kWh	0.0173	0.0173
	RSU-EVDMND	Standard user electric vehicle demand ²	\$/kW/month	0.0000	0.0000
_ (GLV15-FIXD	General low voltage <=15kVA daily	\$/con/day	0.6268	0.6268
	GLV15-24UC	General low voltage <=15kVA uncontrolled	\$/kWh	0.0567	0.0567
z	GLV69-FIXD	General low voltage >15kVA and <=69kVA daily	\$/con/day	1.5504	1.5504
ECTIC	GLV69-24UC	General low voltage >15kVA and <=69kVA uncontrolled	\$/kWh	0.0393	0.0393
NO NO NO	GLV138-FIXD	General low voltage >69kVA and <=138kVA daily	\$/con/day	8.7851	8.7851
rAGE	GLV138-24UC	General low voltage >69kVA and <=138kVA uncontrolled	\$/kWh	0.0465	0.0465
/VOL	GLV300-FIXD	General low voltage >138kVA and <=300kVA daily	\$/con/day	12.5144	12.5144
LLOV	GLV300-24UC	General low voltage >138kVA and <=300kVA uncontrolled	\$/kWh	0.0193	0.0193
GENERAL LOW VOLTAGE CONNECTION	GLV1500-FIXD	General low voltage >300kVA and <=1500kVA daily	\$/con/day	31.5561	31.5561
	GLV1500-24UC	General low voltage >300kVA and <=1500kVA uncontrolled	\$/kWh	0.0086	0.0086
	GLV1500-DAMD	General low voltage >300kVA and <=1500kVA demand	\$/kVA/month	7.6542	7.6542



READING BETWEEN THE LINES

LINE CHARGES AS AT 1 APRIL 2018

_					
	Code	Description	Units	1 April 2017	1 April 2018
-	GTX15-FIXD	General transformer <=15kVA daily	\$/con/day	0.5690	0.5690
ŀ	GTX15-24UC	General transformer <=15kVA uncontrolled	\$/kWh	0.0529	0.0529
ŀ	GTX69-FIXD	General transformer >15kVA and <=69kVA daily	\$/con/day	1.4069	1.4069
ŀ	GTX69-24UC	General transformer > 15kVA and <=69kVA uncontrolled	\$/kWh	0.0369	0.0369
ı	GTX138-FIXD	General transformer >69kVA and <=138kVA daily	\$/con/day	7.9715	7.9715
ŀ	GTX138-24UC	General transformer >69kVA and <=138kVA uncontrolled	\$/kWh	0.0435	0.0435
	GTX300-FIXD	General transformer >138kVA and <=300kVA daily	\$/con/day	11.3555	11.3555
ŀ	GTX300-24UC	General transformer >138kVA and <=300kVA uncontrolled	\$/kWh	0.0180	0.0180
ľ	GTX1500-FIXD	General transformer >300kVA and <=1500kVA daily	\$/con/day	24.5009	24.5009
I	GTX1500-24UC	General transformer >300kVA and <=1500kVA uncontrolled	\$/kWh	0.0070	0.0070
Ī	GTX1500-CAPY	General transformer >300kVA and <=1500kVA capacity	\$/kVA/day	0.0167	0.0167
	GTX1500-DAMD	General transformer >300kVA and <=1500kVA demand	\$/kVA/month	6.4336	6.4336
	GTX1501-FIXD	General transformer >1500kVA connection daily	\$/con/day	0.0545	0.0545
ı	GTX1501-24UC	General transformer >1500kVA connection uncontrolled	\$/kWh	0.0015	0.0015
ı	GTX1501-CAPY	General transformer >1500kVA connection capacity	\$/kVA/day	0.0296	0.0296
I	GTX1501-DOPC	General transformer > 1500kVA connection on-peak demand ³	\$/kW/month	12.1219	12.1219
	GTX1501-PWRF	General transformer >1500kVA connection power factor 4	\$/kVAr/month	8.7530	8.7530
	G001-FIXD	Non-street lighting daily	\$/fitting/day	0.0432	0.0432
	G001-24UC	Non-street lighting uncontrolled	\$/kWh	0.1403	0.1403
	G002-FIXD	Street lighting daily	\$/fitting/day	0.2184	0.2184
	G002-24UC	Street lighting uncontrolled	\$/kWh	0.0000	0.0000
(*DGEN	Small scale distributed generation⁵	\$/kWh	0.0000	0.0000

- 1. EV night rate applies from 9 p.m. to 7 a.m.
- 2. Electric vehicle demand is measured between 5 p.m. and 9 p.m. during weekdays including public holidays.
- 3. Charge is applicable to demand measured from 7.30 a.m. to 9.30 a.m. and 5.30 p.m. to 7.30 p.m on weekdays including public holidays.
- 4. Charge is applicable for power factor <0.95 from 7 a.m. to 8 p.m. on weekdays where the kVAr charge amount represents twice the largest difference between the recorded kVArh and one third of the recorded kWh in any one half-hour period.
- 5. WE* has various codes for small scale distributed generation volumes, being RLU-DGEN, RSU-DGEN, GLV15-DGEN, GLV69-DGEN, GLV138-DGEN, GLV300-DGEN, GLV1500-DGEN, GTX15-DGEN, GTX69-DGEN, GTX138-DGEN, GTX300-DGEN, GTX1500-DGEN and GTX1501-DGEN. The rate for all small scale distributed generation injected into the WE* network is \$0.00/kWh.

Copies of the price schedules and criteria are available for viewing at our office at: 85 The Esplanade, Petone. Further information on prices is available from: www.welectricity.co.nz/disclosures/2018-pricing. All charges are exclusive of GST. Line charges are quoted inclusive of the transmission costs, other pass-through costs and recoverable components.

