



# ELECTRICITY LINE CHARGES

Effective from 1 April 2012

## Who is Wellington Electricity?

Wellington Electricity Lines Limited is responsible for providing a safe and reliable electricity distribution network which is designed, operated and maintained to deliver electricity throughout the Porirua, Hutt, Upper Hutt and Wellington areas.

Wellington Electricity's line charges are a component of the electricity account you receive from your electricity retailer.

## Line charge changes

Wellington Electricity has increased prices from 1 April 2012 in accordance with the Commerce Act (Summary Of Electricity Distribution Default Price-Quality Path Determination) Notice 2009. The default price-quality path allows for prices to change each year to reflect changes in the Consumer Price Index (CPI) and for changes in pass through costs which include transmission costs from Transpower, council rates, Electricity Authority levies and Commerce Commission levies. Wellington Electricity's line charges have increased by a legislated CPI adjustment of 2.54% with the remaining increase due to pass through costs, over which Wellington Electricity has no control. Copies of the revised price schedules and criteria are available for viewing at our office at 75 the Esplanade, Petone or at [www.we.co.nz](http://www.we.co.nz)

## Disclosure pursuant to Electricity Information Disclosure Requirements 2004

All charges are exclusive of GST. Line charges are quoted inclusive of the transmission component. Estimated number of customers is at 23rd February, 2012

### WELLINGTON REGION

#### RESIDENTIAL CONSUMERS

Pricing plan	Previous line charges (2011/12)					Estimated number of consumers	New line charges (2012/13)				
	Fixed charge	Variable charges					Daily FIXD (\$/day)	Variable charges			
		All inclusive AICO (\$/kWh)	Uncontrolled 24UC (\$/kWh)	Separate controlled meter CTRL (\$/kWh)	Optional dedicated night meter NITE (\$/kWh)			All inclusive AICO (\$/kWh)	Uncontrolled 24UC (\$/kWh)	Separate controlled meter CTRL (\$/kWh)	Optional dedicated night meter NITE (\$/kWh)
G100, single meter uncontrolled (low user)	0.1500		0.0932		0.0158	23,731	0.1500		0.1003		0.0170
G101, dual meter controlled (low user)	0.1500		0.0932	0.0437	0.0158	8,735	0.1500		0.1003	0.0470	0.0170
G102, single meter controlled (low user)	0.1500	0.0732			0.0158	114,857	0.1500	0.0787			0.0170
G103, 3 phase residential (low user)	0.1500		0.0942			587	0.1500		0.1013		
G104, single meter uncontrolled (high user)							0.1500		0.1003		0.0170
G105, dual meter controlled (high user)							0.1500		0.1003	0.0470	0.0170
G106, single meter controlled (high user)							0.1500	0.0787			0.0170
G107, 3 phase residential (high user)							0.1500		0.1013		
G108, dual meter controlled (low user, electric vehicle)							0.1500		0.1003	0.0470	0.0170
G109, dual meter controlled (high user, electric vehicle)							0.1500		0.1003	0.0470	0.0170

#### COMMERCIAL/INDUSTRIAL CONSUMERS

Pricing plan	Previous line charges (2011/12)		Estimated number of consumers	New line charges (2012/13)	
	Fixed charge	Variable charge		Fixed charge	Variable charge
	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)		Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)
GV02, low voltage connection, capacity & ≤15kVA	0.4710	0.0541	4,918	0.5067	0.0582
GV07, low voltage connection, capacity >15kVA & ≤69kVA	1.1651	0.0376	10,859	1.2534	0.0405
GV14, low voltage connection, capacity >69kVA & ≤138kVA	6.6016	0.0444	372	7.1021	0.0478
GV30, low voltage connection, capacity >138kVA & ≤300kVA	9.4039	0.0184	238	10.1169	0.0198
GX02, transformer connection, capacity & ≤15kVA	0.4284	0.0493	0	0.4609	0.0530
GX07, transformer connection, capacity >15kVA & ≤69kVA	1.0592	0.0342	5	1.1395	0.0368
GX14, transformer connection, capacity >69kVA & ≤138kVA	6.0014	0.0404	15	6.4564	0.0435
GX30, transformer connection, capacity >138kVA & ≤300kVA	8.5489	0.0167	84	9.1971	0.0180

#### UN-METERED CUSTOMERS

Pricing plan	Previous line charges (2011/12)		Estimated number of consumers	New line charges (2012/13)	
	Fixed charge	Variable charge		Fixed charge	Variable charge
	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)		Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)
G001, non street lighting <1kVA	0.0332	0.1282	1	0.0357	0.1379
G002, street lighting <1kVA	0.0332	0.1282	44,316	0.0357	0.1379

#### COMMERCIAL/INDUSTRIAL >1,500kVA CONSUMERS

Pricing plan <sup>1</sup>	Previous line charges (2011/12)					Estimated number of consumers	New line charges (2012/13)				
	Fixed charge	Capacity charge	Variable charge	Demand charge	Reactive charge		Fixed charge	Capacity charge	Variable charge	Demand charge	Reactive charge
	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	On peak demand <sup>2</sup> DOPC (\$/kW/month)	Power factor <sup>3</sup> PWRP (\$/kVA/month)		Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	On peak demand <sup>2</sup> DOPC (\$/kW/month)	Power factor <sup>3</sup> PWRP (\$/kVA/month)
GC60, >1500kVA in CBD/Industrial service area				10.5886		39				11.3914	
GU60, >1500kVA in Urban service area	0.0410	0.0265	0.0012	11.0252	7.8332	32	0.0441	0.0285	0.0013	11.8611	
GR60, >1500kVA in Rural service area				13.2863		3				14.2937	

#### COMMERCIAL/INDUSTRIAL CONSUMERS

Pricing plan	Previous line charges (2011/12)				Estimated number of consumers	New line charges (2012/13)			
	Fixed charge	Capacity charge	Variable charge	Demand charge		Fixed charge	Capacity charge	Variable charge	Demand charge
	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	Demand DAMD (\$/kVA/month)		Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	Demand DAMD (\$/kVA/month)
GV99, low voltage connection, capacity >300kVA	23.7126		0.0082	7.3008	296	25.5105		0.0088	7.8543
GX99, transformer connection, capacity >300kVA	18.4454	0.0154	0.0065	5.9841	213	19.8439	0.0166	0.0070	6.4378

#### DISTRIBUTION LOSSES

Loss factor code	Consumer's metering voltage	Distribution loss ratios with respect to the Injection Point meter	Distribution loss factors with respect to the ICP meter
VECG1	LV	5.01%	1.0527
VECG2	LV	2.72%	1.0280
VECG3	LV	2.72%	1.0280
VECG4	HV	1.42%	1.0144

#### TRANSMISSION COMPONENT

The transmission component equates to an average 37% of the standard line charges listed above. This component includes recovery of Transpower's connection, inter-connection and new investment charges and avoided transmission costs. The Commerce Commission have accepted Transpower's increased charges. Transpower's ancillary service charges and loss constraint excess payments are passed directly to electricity retailers.

- Note 1.** Pricing plan is linked to service area. Please refer to the WE\* Pricing Schedule (Module 15) for service area definition.  
**Note 2.** Charge is applicable to demand measured from 0730 - 0930 and 1730 - 1930 on weekdays including public holidays.  
**Note 3.** Charge is applicable for power factor <0.95 from 0700 - 2000 on weekdays where the kVAh charge amount represents twice the largest difference between the recorded kVAh and one third of the recorded kWh in any one half-hour period.

		Dimensions (h x w)	38x10(376)
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