ELECTRICITY LINE CHARGES

Who is Wellington Electricity?

Wellington Electricity is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Wellington, Lower Hutt, Upper Hutt and Porirua Cities.

Wellington Electricity line charges are a component of the electricity account you receive from your electricity retailer.

Effective from 1 April 2011

Line charge changes

Wellington Electricity has increased prices from 1 April 2011 in accordance with the Commerce Act (Electricity Distribution Default Price-Quality Path) Determination 2010 and Commerce Act (Electricity Distribution Default Price-Quality Path) Amendment Determination 2010. The regulation allows for prices to change each year to reflect changes in the Consumer Price Index and for changes in pass-through costs which include transmission costs from Transpower, council rates, Electricity Authority levies and Commerce Commission levies.

Copies of the revised price schedules and criteria are available for viewing at our office at 75 The Esplanade, Petone or at www.welectricity.co.nz

Disclosure pursuant to Electricity Information Disclosure Requirements 2004

All charges are exclusive of GST. Line charges are quoted inclusive of the transmission component. Estimated number of customers is at 23rd February, 2011.

RESIDENTIAL CONSUMERS											
	Previous line charges								New line charges		
	Fixed charge	Fixed charge Variable charges				Estimated	Fixed charge Variable charges				
Pricing plan	Daily FIXD (\$/day)	All inclusive AICO (\$/kWh)	Uncontrolled 24UC (\$/kWh)	Separate controlled meter CTRL (\$/kWh)	Optional dedicated night meter NITE (\$/kWh)	number of consumers	Daily FIXD (\$/day)	All inclusive AlCO (\$/kWh)	Uncontrolled 24UC (\$/kWh)	Separate controlled meter CTRL (\$/kWh)	Optional dedicated night meter NITE (\$/kWh)
G100, single meter uncontrolled	0.1500		0.0901		0.0153	22,748	0.1500		0.0932		0.0158
G101, dual meter controlled	0.1500		0.0901	0.0422	0.0153	8,428	0.1500		0.0932	0.0437	0.0158
G102, single meter controlled	0.1500	0.0709			0.0153	115,361	0.1500	0.0732			0.0158
G103, 3 phase residential	0.1500		0.0901			544	0.1500		0.0942		

COMMERCIAL CONSUMERS							
	Previous lin	e charges		New line charges			
	Fixed charge	Variable charge	Estimated	Fixed charge	Variable charge		
Pricing plan	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)	number of consumers	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)		
GV02, low voltage connection, capacity & ≤15kVA	0.4557	0.0524	4,896	0.4710	0.0541		
GV07, low voltage connection, capacity >15kVA & ≤69kVA	1.1273	0.0364	10,938	1.1651	0.0376		
GV14, low voltage connection, capacity >69kVA & ≤138kVA	6.3871	0.0430	358	6.6016	0.0444		
GV30, low voltage connection, capacity >138kVA & ≤300kVA	9.0984	0.0178	222	9.4039	0.0184		
GX02, transformer connection, capacity & ≤15kVA	0.4144	0.0477	0	0.4284	0.0493		
GX07, transformer connection, capacity >15kVA & ≤69kVA	1.0248	0.0331	5	1.0592	0.0342		
GX14, transformer connection, capacity >69kVA & ≤138kVA	5.8064	0.0391	15	6.0014	0.0404		
GX30, transformer connection, capacity >138kVA & ≤300kVA	8.2712	0.0162	79	8.5489	0.0167		

UN-METERED CUSTOMERS							
	Previous lin	e charges		New line charges			
Pricing plan	Fixed charge	Variable charge	Estimated number of consumers	Fixed charge	Variable charge		
	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)		Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)		
G001, non street lighting <1kVA	0.0309	0.1240	155	0.0332	0.1282		
G002, street lighting <1kVA	0.0309	0.1240	90	0.0332	0.1282		

INDUSTRIAL CONSUMERS											
			Previous line charges				New line charges				
	Fixed charge	Capacity charge	Variable charge	Demand charge	Reactive charge	Estimated number	Fixed charge	Capacity charge	Variable charge	Demand charge	Reactive charge
Pricing plan ¹	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	On peak demand ² DOPC (\$/kW/month)	Power factor ³ PWRF (\$/kVAr/month)	of consumers	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	On peak demand ² DOPC (\$/kW/month)	Power factor ³ PWRF (\$/kVAr/month)
GC60, >1500kVA in CBD/Industrial service area				10.2446		19				10.5886	
GU60, >1500kVA in Urban service area	0.0397	0.0257	0.0012	10.6670	7.5787	17	0.0410	0.0265	0.0012	11.0252	7.8332
GR60, >1500kVA in Rural service area				12.8546		2				13.2863	

INDUSTRIAL CONSUMERS									
		Previous lin	e charges			New line charges			
	Fixed charge	Capacity charge	Variable charge	Demand charge	Estimated number	Fixed charge	Capacity charge	Variable charge Demand char	Demand charge
Pricing plan	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	Demand DAMD (\$/kVA/month)	of consumers	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	Demand DAMD (\$/kVA/month)
GV99, low voltage connection, capacity >300kVA	22.9422		0.0080	7.0636	309	23.7126		0.0082	7.3008
GX99, transformer connection, capacity >300kVA	17.8461	0.0149	0.0063	5.7897	225	18.4454	0.0154	0.0065	5.9841

INDUSTRIAL CONSUMERS								
Pricing plan	Previous line charges	Estimated number	New line charges					
	Asset specific	of consumers	Asset specific					
60G	POA⁴	6	POA ⁵					

DISTRIBUTION LOSSES								
Loss factor code	Consumer's metering voltage	Distribution loss ratios with respect to the Injection Point meter	Distribution loss factors with respect to the ICP meter					
VECG1	LV	5.01%	1.0527					
VECG2	LV	2.72%	1.0280					
VECG3	LV	2.72%	1.0280					
VECG4	HV	1.42%	1.0144					

COUNCIL UTILITY CHARGE				
	Previous line charges		New line charges	
Pricing plan	Asset specific	Estimated number of consumers and points of connection	Asset specific	
	(\$/network conneciton/day)	,	(\$/network conneciton/day)	
Council Utility charge ⁶	0.0324	214,071	0.0335	

TRANSMISSION COMPONENT

Transpower's connection, interconnection and new investment charges, and avoided transmission costs. Transpower's ancillary service charges and loss constraint excess payments are passed directly to electricity retailers.

Note 1. Pricing plan is linked to service area. Please refer to the WE* Pricing Schedule (Module 15) for service area definition.

Note 2. Charge is applicable to demand measured from 0730 - 0930 and 1730 - 1930 on weekdays including public holidays.

Note 3. Charge is applicable for power factor < 0.95 from 0700 - 2000 on weekdays where the kVAr charge amount represents twice the

largest difference between the recorded kVArh and one third of the recorded kWh in any one half-hour period.

Note 4. Refer to 2010 Non standard pricing disclosure. Non standard pricing disclosures are available at www.welectricity.co.nz

Note 5. Refer to 2011 Non standard pricing disclosure. Non standard pricing disclosures are available at www.welectricity.co.nz

Note 6. Incorporated in the daily fixed charge for all points of connection for new line charges



