ELECTRICITY LINE CHARGES

Who is Wellington Electricity?

Wellington Electricity is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Wellington, Hutt, Upper Hutt and Porirua Cities.

Wellington electricity line charges are a component of the electricity account you receive from your electricity retailer.

Effective from 1 April 2010

Line charge changes

Wellington Electricity has increased prices from 1 April 2010 in accordance with the Commerce Act (Summary Of Electricity Distribution Default Price-Quality Path Determination) Notice 2009. The default price-quality path allows for prices to change each year to reflect changes in the Consumer Price Index and for changes in pass through costs which include transmission costs from Transpower, council rates, Electricity Commission levies and Commerce Commission levies. Copies of the revised price schedules and criteria are available for viewing at our office at 75 the Esplanade, Petone or at www.welectricity.co.nz

Disclosure pursuant to Electricity Information Disclosure Requirements 2004

All charges are exclusive of GST. Line charges are quoted inclusive if the transmission component. Estimated number of customers is at 23rd February, 2010

WELLINGTON REGION

RESIDENTIAL CONSUMERS											
Previous line charges									New line charges		
	Fixed charge Variable charges			Estimated Fixed charge Variable charges			charges				
Pricing plan	Daily FIXD (\$/day)	All inclusive AICO (\$/kWh)	Uncontrolled 24UC (\$/kWh)	Separate controlled meter CTRL (\$/kWh)	Optional dedicated night meter NITE (\$/kWh)	number of consumers	Daily FIXD (\$/day)	All inclusive AICO (\$/kWh)	Uncontrolled 24UC (\$/kWh)	Separate controlled meter CTRL (\$/kWh)	Optional dedicated night meter NITE (\$/kWh)
G100, single meter uncontrolled	0.1500		0.0873		0.0148	21,766	0.1500		0.0901		0.0153
G101, dual meter controlled	0.1500		0.0873	0.0409	0.0148	7,979	0.1500		0.0901	0.0422	0.0153
G102, single meter controlled	0.1500	0.0687			0.0148	116,699	0.1500	0.0709			0.0153
G103, 3 phase residential	0.1500		0.0883			425	0.1500		0.0911		

COMMERCIAL CONSUMERS							
	Previous li	ne charges		New line charges			
	Fixed charge	Variable charge	Estimated	Fixed charge	Variable charge		
Pricing plan	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)	number of consumers	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)		
GV02, low voltage connection, capacity & ≤15kVA	0.4445	0.0511	4,526	0.4557	0.0524		
GV07, low voltage connection, capacity >15kVA & & ≤69kVA	1.0997	0.0355	11,116	1.1273	0.0364		
GV14, low voltage connection, capacity >69kVA & & ≤138kVA	6.2305	0.0419	356	6.3871	0.0430		
GV30, low voltage connection, capacity >138kVA & & ≤300kVA	8.8754	0.0174	201	9.0984	0.0178		
GX02, transformer connection, capacity & ≤15kVA	0.4042	0.0465	0	0.4144	0.0477		
GX07, transformer connection, capacity >15kVA & & ≤69kVA	0.9997	0.0323	0	1.0248	0.0331		
GX14, transformer connection, capacity >69kVA & & ≤138kVA	5.6641	0.0381	13	5.8064	0.0391		
GX30, transformer connection, capacity >138kVA & & ≤300kVA	8.0685	0.0158	76	8.2712	0.0162		

UN-METERED CUSTOMERS						
	Previous li	ne charges		New line charges		
Pricing plan	Fixed charge	Variable charge	Estimated number of consumers	Fixed charge	Variable charge	
	Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)		Daily FIXD (\$/day)	Uncontrolled 24UC (\$/kWh)	
G001, non street lighting <1kVA	0.0301	0.1210	132	0.0309	0.1240	
G002, street lighting <1kVA	0.0301	0.1210	76	0.0309	0.1240	

INDUSTRIAL CONSUMERS											
			Previous line charges						New line charges		
Pricing plan ¹	Fixed charge	Capacity charge	Variable charge	Demand charge	Reactive charge	Estimated number of consumers	Fixed charge	Capacity charge	Variable charge	Demand charge	Reactive charge
	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	On peak demand ² DOPC (\$/kW/month)	Power factor ³ PWRF (\$/kVAr/month)		Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	On peak demand ² DOPC (\$/kW/month)	Power factor ³ PWRF (\$/kVAr/month)
GC60, >1500kVA in CBD/Industrial service area				9.9935		22				10.2446	
GU60, >1500kVA in Urban service area	0.0387	0.0251	0.0012	10.4055	7.3929	17	0.0397	0.0257	0.0012	10.6670	7.5787
GR60, >1500kVA in Rural service area				12.5395		2				12.8546	

INDUSTRIAL CONSUMERS									
		Previous li	ne charges			New line charges			
Pricing plan	Fixed charge	Capacity charge	Variable charge	Demand charge	Estimated number of consumers	Fixed charge	Capacity charge	Variable charge	Demand charge
	Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	Demand DAMD (\$/kVA/month)		Daily FIXD (\$/day)	Connection CAPY (\$/kVA/day)	Uncontrolled 24UC (\$/kWh)	Demand DAMD (\$/kVA/month)
GV99, low voltage connection, capacity >300kVA	22.3799		0.0078	6.8905	326	22.9422		0.0080	7.0636
GX99, transformer connection, capacity >300kVA	17.4087	0.0145	0.0061	5.6478	217	17.8461	0.0149	0.0063	5.7897

INDUSTRIAL CONSUMERS							
Driging plan	Previous line charges	Estimated number	New line charges				
Pricing plan	Asset specific	of consumers	Asset specific				
60G	POA ⁴	3	POA ⁵				

DISTRIBUTION LOSSES			
Loss factor code	Consumer's metering voltage	Distribution loss ratios with respect to the Injection Point meter	Distribution loss factors with respect to the ICP meter
VECG1	LV	5.01%	1.0527
VECG2	LV	2.72%	1.0280
VECG3	LV	2.72%	1.0280
VECG4	HV	1.42%	1.0144

- Note 1. Pricing plan is linked to service area. Please refer to the WE* Pricing Schedule (Module 15) for service area definition.
- Note 2. Charge is applicable to demand measured from 0730 0930 and 1730 1930 on weekdays including public holidays.
- Note 3. Charge is applicable for power factor <0.95 from 0700 2000 on weekdays where the kVAr charge amount represents twice the largest difference between the recorded kVArh and one third of the recorded kWh in any one half-hour period.
- Note 4. Refer to 2009 Non standard pricing disclosure. Non standard pricing disclosures are available at www.welectricity.co.nz
- Note 5. Refer to 2010 Non standard pricing disclosure. Non standard pricing disclosures are available at www.welectricity.co.nz
- Note 6. Incorporated in the daily fixed charge for all points of connection for new line charges

COUNCIL UTILITY CHARGE			
Driging plan	Previous line charges		New line charges
Pricing plan	Asset specific	Estimated number of consumers and points of connection	Asset specific
	(\$/network conneciton/day)		(\$/network conneciton/day)
Council Utility charge ⁶	0.0316	214,582	0.0324

TRANSMISSION COMPONENT

Transpower's connection, interconnection and new investment charges, and avoided transmission costs. Transpower's ancillary service charges and loss constraint excess payments are passed directly to electricity retailers.



