

EDB Information Disclosure Requirements Information Templates

Schedules 1–10 excluding 5f–5h

Company Name
Disclosure Date
Disclosure Year (year ended)

Wellington Electricity Lines Limited

26 August 2025

31 March 2025

Templates for Schedules 1–10 excluding 5f–5h
Prepared 27 November 2024

Table of Contents

Schedule	Schedule name
1	ANALYTICAL RATIOS
2	REPORT ON RETURN ON INVESTMENT
3	REPORT ON REGULATORY PROFIT
3a	REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME
4	REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)
5a	REPORT ON REGULATORY TAX ALLOWANCE
5b	REPORT ON RELATED PARTY TRANSACTIONS
5c	REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE
5d	REPORT ON COST ALLOCATIONS
5e	REPORT ON ASSET ALLOCATIONS
6a	REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR
6b	REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR
7	COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE
8	REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES
9a	ASSET REGISTER
9b	ASSET AGE PROFILE
9c	REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES
9d	REPORT ON EMBEDDED NETWORKS
9e	REPORT ON NETWORK DEMAND
10	REPORT ON NETWORK RELIABILITY
10(vi)	REPORT ON NETWORK RELIABILITY (Worst-performing Feeders)

Disclosure Template Instructions

This document forms Schedules 1–10 to the Electricity Distribution Information Disclosure (Amendments related to the IMs 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Electricity Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Conditional Formatting Settings on Data Entry Cells

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P106 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells in rows 10 to 60 of the column "Items at end of year (quantity)" will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell G30 will change colour if G30 (overhead circuit length by terrain) does not equal G18 (overhead circuit length by operating voltage).

Inserting Additional Rows and Columns

The schedule 4, 5b, 5c, 5d, 5e, 6a, 8, 9d, and 9e templates may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in the schedule 5c, 6a, and 9e templates must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

The schedule 5d and 5e templates may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from rows 77 and 78 of the respective templates to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 69:77, copy, select Excel row 78, insert copied cells. Similarly, for table 5e(ii): Select Excel rows 70:78, copy, select Excel row 79, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column L and Q, and between U and AF. If inserting additional columns, headings will need to be copied into the added columns. Additionally, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The column headings and formulas can be found in the equivalent cells of the existing columns.

Disclosures by Sub-Network

If the supplier has sub-networks, schedules 8, 9a, 9b, 9c, 9e, and 10 must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each sub-network and named accordingly.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

- Coversheet
- 2. Schedules 5a-5e
- 3. Schedules 6a-6b
- 4. Schedule 8
- 5. Schedule 3
- 6. Schedule 4
- 7. Schedule 2
- 8. Schedule 7
- 9. Schedules 9a-9e
- 10. Schedule 10

Cell colouring

- 1. White: Data entry
- 2. Yellow: Formula/Blank/Empty columns
- 3. Dark grey: Blank/Empty columns

Note: The template for the new Schedule 3a is in a new layout to improve data entry and processing. These schedules follow the same colour formatting as other schedules, with white cells requiring data entry.

Wellington Electricity Lines Limited
31 March 2025

SCHEDULE 1: ANALYTICAL RATIOS

42

Interruption rate

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

Th ch re	is information is part of audited disclosure information (as defined in section 1	4 of this ID determina	ation), and so is sub	ject to the assuranc	ce report required b	y section 2.8.
7	1(i): Expenditure metrics	Expenditure per GWh energy delivered to ICPs (\$/GWh)	Expenditure per average no. of ICPs (\$/ICP)	Expenditure per MW maximum coincident system demand (\$/MW)	Expenditure per km circuit length (\$/km)	Expenditure per MVA of capacity from EDB- owned distribution transformers (\$/MVA)
9	Operational expenditure	18,044	232	78,493	8,386	26,494
0	Network	7,270	94	31,624	3,379	10,674
1	Non-network	10,774	139	46,869	5,007	15,820
2						
3	Expenditure on assets	35,625	459	154,969	16,557	52,307
4	Network	31,525	406	137,133	14,651	46,286
5	Non-network	4,100	53	17,836	1,906	6,020
6	1(ii): Revenue metrics					
18		Revenue per GWh energy delivered to ICPs (\$/GWh)	Revenue per average no. of ICPs (\$/ICP)			
9	Total consumer line charge revenue	69,076	890			
0	Standard consumer line charge revenue	68,922	879			
1	Non-standard consumer line charge revenue	83,345	19,369			
2 3 4	1(iii): Service intensity measures					
5	Demand density	107	Maximum coinci	dent system deman	d per km of circuit l	ength (for supply) (kW
6	Volume density	465	Total energy deli	ivered to ICPs per kn	n of circuit length (f	or supply) (MWh/km)
7	Connection point density	36	Average number	of ICPs per km of ci	rcuit length (for sup	ply) (ICPs/km)
8	Energy intensity	12,883	Total energy deli	ivered to ICPs per av	erage number of IC	Ps (kWh/ICP)
9						
0	1(iv): Composition of regulatory income		(\$000)	% of revenue		
2	Operational expenditure	1	40,931	25.94%	1	
3	Pass-through and recoverable costs excluding financial incenti	ives and wash-ups	55,876	35.41%		
4	Total depreciation	ives una wasii-ups	32,842	20.81%		
5	Total depreciations Total revaluations		21,365	13.54%		
5	Regulatory tax allowance		6,183	3.92%		
7	Regulatory tox dilowance Regulatory profit/(loss) including financial incentives and wasl	h-ups	42,983	27.24%		
8	Total regulatory income		157,808	27.2470		
9	1(v): Reliability					

10.04

Interruptions per 100 circuit km

Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sc	h ref				
	7 8	2(i): Return on Investment	CY-2	CY-1	Current Year CY
	9	ROI – comparable to a post tax WACC	%	%	%
	10	Reflecting all revenue earned	9.59%	5.63%	4.59%
	11	Excluding revenue earned from financial incentives	9.49%	5.62%	4.61%
	12	Excluding revenue earned from financial incentives and wash-ups	9.52%	5.65%	4.63%
	13				
	14	Mid-point estimate of post tax WACC	4.88%	6.05%	6.18%
	15	25th percentile estimate	4.20%	5.37%	5.50%
	16	75th percentile estimate	5.56%	6.73%	6.86%
	17				
	18 19	ROI – comparable to a vanilla WACC			
	20	Reflecting all revenue earned	10.10%	6.34%	5.31%
	21	Excluding revenue earned from financial incentives	10.10%	6.33%	5.33%
	22	Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups	10.01%	6.35%	5.35%
	23	Excluding revenue curred from marietal meentives and wash ups	10.04/0	0.5570	3.3370
	24	WACC rate used to set regulatory price path	4.57%	4.57%	4.57%
	25				
	26	Mid-point estimate of vanilla WACC	5.39%	6.75%	6.90%
	27	25th percentile estimate	4.71%	6.07%	6.22%
	28	75th percentile estimate	6.07%	7.43%	7.58%
	29				
	30	2(ii): Information Supporting the ROI		(\$000)	
		Z(ii). Information Supporting the Kor		(2000)	
	31 32	Total anoning PAR value	847,276		
	33	Total opening RAB value plus Opening deferred tax	(52,562)		
	34	Opening RIV	(32,302)	794,714	1
	35		_	- /	₫
	36	Line charge revenue		156,689	1
	37				=
	38	Expenses cash outflow	96,806		
	39	add Assets commissioned	57,620		
	40	less Asset disposals			
	41	add Tax payments	2,952		
	42	less Other regulated income	1,120		1
	43	Mid-year net cash outflows	L	156,259	_
	44 45	Term credit spread differential allowance		359	1
	46		_		4
	47	Total closing RAB value	893,185		
	48	less Adjustment resulting from asset allocation	(234)		
	49	less Lost and found assets adjustment			
	50	plus Closing deferred tax	(55,793)		_
	51	Closing RIV		837,627	
	52				
	53	ROI – comparable to a vanilla WACC			5.31%
	54				
	55	Leverage (%)			42%
	56	Cost of debt assumption (%)			6.12%
	57 58	Corporate tax rate (%)			28%
	59	ROI – comparable to a post tax WACC			4.59%

Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

This	s information is part of audited disclosure inform	nation (as defined in section	1.4 of this ID determinat	tion), and so is subject	to the assurance r	eport required by sec	tion 2.8.
sch rej 61	f 2(iii): Information Supporting t	he Monthly ROL					
62	Z(m). mormation supporting t	ine Monthly NO					
63	Opening RIV						N/A
64							
65							
66		Line charge	Expenses cash	Assets	Asset	Other regulated	Monthly net cash
67	April	revenue	outflow	commissioned	disposals	income	outflows _
68	May						-
69	June						_
70	July						-
71	August						-
72	September						-
73	October						-
74 75	November December						-
76	January						_
77	February						_
78	March						-
79	Total	_	_	-	=	_	-
80							
81	Tax payments						N/A
82	_						
83	Term credit spread differential al	lowance					N/A
84 85	Closing RIV						N/A
	Closing RIV						N/A
86 87							
88	Monthly ROI – comparable to a van	illa WACC					N/A
89							
90	Monthly ROI – comparable to a pos	t tax WACC					N/A
91							
92	2(iv): Year-End ROI Rates for C	omparison Purpose	s				
93							
94 95	Year-end ROI – comparable to a var	nilla WACC					5.27%
96	Year-end ROI – comparable to a pos	et tay WACC					4.55%
97	real end Not comparable to a pos	it tux whee					4.55%
98	* these year-end ROI values are com	parable to the ROI reported	in pre 2012 disclosures i	by EDBs and do not rep	resent the Commi	ssion's current view o	n ROI.
99			•	,			
100	2(v): Financial Incentives and V	Wash-Ups					
101							7
102	IRIS incentive adjustment					_	-
103	Purchased assets – avoided transr					_	-
104 105	Innovation and non-traditional sol Quality incentive adjustment	iditions recovered amount				(142)	-
106	Other CPP financial incentives					(142)	
107	Financial incentives						(142)
108							. 7
109	Impact of financial incentives on RC	DI					-0.01%
110							
111	Input methodology claw-back						
112	CPP Application recoverable costs					_	Not Possing before
113 114	CPP Urgent project allowance Reopener event allowance						Not Required before D Not Required before D
114	Wash-up draw down amount						Not Required before D
116	Catastrophic event allowance					_	Not Required after DY
117	Capex wash-up adjustment					(261)	Not Required after DY
118	Transmission asset wash-up adjus	tment					Not Required after DY
119	2013–15 NPV wash-up allowance					-	Not Required after DY
120	Reconsideration event allowance					_	Not Required after DY
121	Other CPP wash-ups					-	
122	Wash-up costs						(261)
123	Impact of week we seek as DC:						0.03%
124	Impact of wash-up costs on ROI						-0.02%

Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch re	ef	·
7	3(i): Regulatory Profit	(\$000)
8	Income	455,500
9	Line charge revenue plus Gains / (losses) on asset disposals	156,689
11	plus Gains / (losses) on asset disposals plus Other regulated income (other than gains / (losses) on asset disposals)	1,120
12	plus Other regulated medific (other than gains) (tosses) on asset disposals)	1,120
13	Total regulatory income	157,808
14	Expenses	
15	less Operational expenditure	40,931
16		
17	less Pass-through and recoverable costs excluding financial incentives and wash-ups	55,876
18		
19	Operating surplus / (deficit)	61,002
20		
21	less Total depreciation	32,842
22	die Walter die Ger	24.255
23 24	plus Total revaluations	21,365
25	Regulatory profit / (loss) before tax	49,525
26		,522
27	less Term credit spread differential allowance	359
28		
29	less Regulatory tax allowance	6,183
30		
31 32	Regulatory profit/(loss) including financial incentives and wash-ups	42,983
32		
33	3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups	(\$000)
34	Pass through costs	
35	Electricity lines service charge payable to Transpower	Not Required before D
36 37	Transpower new investment contract charges	Not Required before D
38	System operator services Rates	Not Required before DN
39	Commerce Act levies	480
40	Industry levies	795
41	CPP or DPP specified pass-through costs	_
42	Recoverable costs excluding financial incentives and wash-ups	
43	Independent engineer costs	Not Required before D
44	FENZ levies	75 Not Required before D
45		9,953 Not Required after DY2
46 47	Transpower new investment contract charges System operator services	802 Not Required after DY2Not Required after DY2
48	Distributed generation allowance	 Not Required after DY2 Not Required after DY2
49	Extended reserves allowance	-
50	Other CPP recoverable costs excluding financial incentives and wash-ups	-
51	Pass-through and recoverable costs excluding financial incentives and wash-ups	55,876
52		
53	3(iv): Merger and Acquisition Expenditure	
54		(\$000)
55	Merger and acquisition expenditure	(2000)
56		
<i>57</i>	Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclo section 2.7, in Schedule 14 (Mandatory Explanatory Notes)	sures in accordance with
58	3(v): Other Disclosures	
59	California allamana	(\$000)
60	Self-insurance allowance	_

Company Name Wellington Electricity Lines Limited
For Year Ended 31 March 2025

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.

EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

5	sch ref						
	7	4(i): Regulatory Asset Base Value (Rolled Forward)	RAB	RAB	RAB	RAB	RAB
	8	(i) regulater, reservation to the control of the co	CY-4	CY-3	CY-2	CY-1	CY
	9		(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
	10	Total opening RAB value	661,487	681,366	743,607	803,430	847,276
	11					_	
	12 13	less Total depreciation	28,013	27,711	30,305	32,361	32,842
	14	plus Total revaluations	10,048	47,174	49,410	32,251	21,365
	15	pio total collection	10,040	47,274	43,410	32,232	21,505
	16	plus Assets commissioned	38,068	43,038	41,143	44,284	57,620
	17						
	18	less Asset disposals		-	-	-	-
	19				<u> </u>	_	_
	20 21	plus Lost and found assets adjustment					
	22	plus Adjustment resulting from asset allocation	(224)	(259)	(425)	(328)	(234)
	23						
	24	Total closing RAB value	681,366	743,607	803,430	847,276	893,185
	25						
	26	4(ii): Unallocated Regulatory Asset Base					
	27	(,),		Unallocate	d RAB *	RAB	
	28			(\$000)	(\$000)	(\$000)	(\$000)
	29	Total opening RAB value			851,540		847,276
				_	30-70-10	_	047,270
	30	less Total depreciation					
	31	Total depreciation			32,948		32,842
				[
	31 32	Total depreciation plus	_		32,948		32,842
	31 32 33 34 35	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025		57,620	32,948	57,620	32,842
	31 32 33 34 35 36	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets commissioned out of WUC Not Required before DY2026	E	57,620	32,948	57,620	32,842
	31 32 33 34 35 36 37	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets commissioned out of WUC Assets acquired (other than below) Not Required before DY2026 Assets acquired (other than below) Not Required before DY2026	E		32,948		32,842
	31 32 33 34 35 36 37 38	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets commissioned out of WUC Not Required before DY2026 Assets acquired (other than below) Not Required before DY2026 Assets acquired from a regulated supplier		57,620	32,948	57,620	32,842
	31 32 33 34 35 36 37	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets commissioned out of WUC Assets acquired (other than below) Not Required before DY2026 Assets acquired (other than below) Not Required before DY2026		-	32,948	-	32,842
	31 32 33 34 35 36 37 38 39	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets acquired (other than below) Not Required before DY2026 Assets acquired (from a regulated supplier Assets acquired from a related party		-	32,948 21,473	-	32,842 21,365
	31 32 33 34 35 36 37 38 39 40 41 42	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets accommissioned out of WUC Not Required before DY2026 Assets acquired from a regulated supplier Assets acquired from a regulated party Assets commissioned less Asset disposals (other than below) Assets ommissioned Assets disposals (other than below)		-	32,948 21,473	-	32,842 21,365
	31 32 33 34 35 36 37 38 39 40 41 42 43	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets acquired (other than below) Not Required before DY2026 Assets acquired (other than below) Not Required before DY2026 Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned less Asset disposals (other than below) Asset disposals (other than below) Asset disposals to a regulated supplier		- - -	32,948 21,473	-	32,842 21,365
	31 32 33 34 35 36 37 38 39 40 41 42 43 44	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets acquired (other than below) Not Required before DY2026 Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned Iess Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a regulated supplier Asset disposals to a regulated supplier Asset disposals to a related party		-	32,948 21,473 57,620	-	32,842 21,365 57,620
	31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets acquired (other than below) Not Required before DY2026 Assets acquired (other than below) Not Required before DY2026 Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned less Asset disposals (other than below) Asset disposals (other than below) Asset disposals to a regulated supplier		- - -	32,948 21,473	-	32,842 21,365
	31 32 33 34 35 36 37 38 39 40 41 42 43 44	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets acquired (other than below) Not Required before DY2026 Assets acquired from a regulated supplier Assets acquired from a related party Assets commissioned Iess Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a regulated supplier Asset disposals to a regulated supplier Asset disposals to a related party		- - -	32,948 21,473 57,620	-	32,842 21,365 57,620
	31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Total revaluation plus Total revaluations plus Assets commissioned (other than below) Assets acquired (other than below) Assets acquired (other than below) Assets acquired from a regulated supplier Assets acquired from a related party Assets acquired from a related party Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a related party Asset disposals to a related party Asset disposals or a related party Asset disposals or a related party Asset disposals or a related party Asset disposals		- - -	32,948 21,473 57,620	-	32,842 21,365 57,620
	31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Total revaluation plus Total revaluations plus Assets commissioned (other than below) Assets acquired (other than below) Assets acquired (other than below) Assets acquired from a regulated supplier Assets acquired from a related party Assets acquired from a related party Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a related party Asset disposals to a related party Asset disposals or a related party Asset disposals or a related party Asset disposals or a related party Asset disposals		- - -	32,948 21,473 57,620	-	32,842 21,365 57,620
	31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Not Required after DY2025 Assets acquired (other than below) Not Required before DY2026 Assets acquired from a regulated supplier Assets acquired from a related party Asset commissioned less Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a related party Asset disposals plus Lost and found assets adjustment plus Adjustment resulting from asset allocation		- - -	32,948 21,473 57,620	-	32,842 21,365 57,620
	31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Total depreciation plus Total revaluations plus Assets commissioned (other than below) Assets acquired form a regulated supplier Assets acquired from a related party Asset sommissioned Asset sacquired from a related party Asset sommissioned Asset sacquired from a related party Asset sommissioned Asset disposals (other than below) Asset disposals to a regulated supplier Asset disposals to a related party Asset disposals to a related party Asset disposals plus Lost and found assets adjustment		- - -	32,948 21,473 57,620	-	32,842 21,365 57,620

^{*} Ine "unallocated RAB" is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

Company Name Wellington Electricity Lines Limited 31 March 2025 For Year Ended SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD) This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. 4(iii): Calculation of Revaluation Rate and Revaluation of Assets CPI₄⁻⁴ Revaluation rate (%) Unallocated RAB * RAB (\$000) (\$000) (\$000) Total opening RAB value 851,540 847,276 less Opening value of fully depreciated, disposed and lost assets Total opening RAB value subject to revaluation 850,184 845,919 21,365 Total revaluations 21,473 4(iv): Roll Forward of Works Under Construction Unallocated works under construction Allocated works under construction Not Required after DY2025 Works under construction—preceding disclosure year plus Capital expenditure Not Required after DY2025 69,819 57,620 less Assets commissioned Not Required after DY2025 57,620 plus Adjustment resulting from asset allocation Not Required after DY2025 41 857 Works under construction - current disclosure year Not Required after DY2025 Unallocated works under construction Allocated works under construction Not Required before DY2026 Works under construction—preceding disclosure year plus WUC capital expenditure Not Required before DY2026 WUC acquired from a regulated supplier Not Required before DY2026 WUC acquired from a related party Not Required before DY2026 WUC capital expenditure - other Not Required before DY2026 Total WUC capital expenditure Not Required before DY2026 less WUC capital contributions Not Required before DY2026 less WUC other revenue Not Required before DY2026 less Assets commissioned out of WUC Not Required before DY2026 Not Required before DY2026 plus Adjustment resulting from asset allocation 86 Works under construction - current disclosure year Not Required before DY2026 88 Highest rate of capitalised finance applied

								(Company Name	Wellington	Electricity Lin	es Limited
									For Year Ended	_	31 March 2025	
	CHEDITIE	A. DEDORT ON VALUE OF THE R	ECULATORY	ACCET DACE	(BOLLED FO	DIMARD)			roi Teur Enueu		<u> </u>	
		4: REPORT ON VALUE OF THE F				•						
ED		uires information on the calculation of the Regulato de explanatory comment on the value of their RAB ir on 2.8.							tion 1.4 of this ID d	etermination), and so	is subject to the as	ssurance report
sch re												
90	4(v): Re	egulatory Depreciation										
91									Unallocat		RA	
92									(\$000)	(\$000)	(\$000)	(\$000)
93		Depreciation - standard						-	28,527	-	28,527	
94		Depreciation - no standard life assets						-	4,421	-	4,315	
95		Depreciation - modified life assets	'41 CDD					-	_	-	_	
96		Depreciation - alternative depreciation in accorda	nce with CPP					L	_	22.040	_	22.042
97 98		Total depreciation								32,948		32,842
98												
99	4(vi): D	isclosure of Changes to Depreciation	n Profiles							(\$000 u	nless otherwise sp	ecified)
	-(/- =											,
										Depreciation	Closing RAB value under 'non-	Closing RAB value
										charge for the	standard'	under 'standard'
100		Asset or assets with changes to depreciation*				Rease	on for non-standard	depreciation (text e	entry)	period (RAB)	depreciation	depreciation
101												
102												
103												
104												
105												
106												
107												
108												
109		* include additional rows if needed										
	-/											
110	4(VII): L	Disclosure by Asset Category										
111							(\$000 unless oth	erwise specified) Distribution				
			Subtransmission	Subtransmission		Distribution and	Distribution and	substations and	Distribution	Other network	Non-network	
112			lines	cables	Zone substations	LV lines	LV cables	transformers	switchgear	assets	assets	Total
113		Total opening RAB value	4,554	55,667	82,530	229,692	245,907	156,453	34,884	28,977	8,611	847,276
114	less	Total depreciation	187	2.166	3,200	5.853	10.626	5,487	2.015	721	2,588	32,842
115	plus	Total revaluations	117	1,267	2,205	5,962	6,163	3,942	847	668	196	21,365
116	plus	Assets commissioned	315	1,794	7,609	12,959	10,557	11,404	2,784	4,442	5,756	57,620
117	less	Asset disposals	_	_	-	-	-	-	-	-	-	-
118	plus	Lost and found assets adjustment	_	_	-	_	_	-	_	-	_	-
119	plus	Adjustment resulting from asset allocation	_	_	_	(234)	_	_	_	_	_	(234)
120	plus	Asset category transfers	_	_	1	-	_	_	_	_	_	_
121		Total closing RAB value	4,800	56,562	89,144	242,525	252,001	166,313	36,500	33,367	11,975	893,185
122												
123		Asset Life										
124		Weighted average remaining asset life	24.4	25.7	25.8	39.2	23.1	28.5	17.3	40.2	3.3	(years)
125		Weighted average expected total asset life	52.7	59.3	44.5	55.7	56.4	46.7	38.0	41.6	6.1	(years)

		Company Name	Wellington Electricit	y Lines Limited
		For Year Ended	31 March	2025
SC	HEDULE	5a: REPORT ON REGULATORY TAX ALLOWANCE		
prof This	it). EDBs mu	uires information on the calculation of the regulatory tax allowance. This information is used to calculate re t provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandator s part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subjec	y Explanatory Notes).	
ว o sch ref	:			
	F = (1) . F	and the Tay Allaman		(¢000)
7	5a(I): R	egulatory Tax Allowance		(\$000)
8 9		Regulatory profit / (loss) before tax		49,525
10	plus	Income not included in regulatory profit / (loss) before tax but taxable	_	*
11		Expenditure or loss in regulatory profit / (loss) before tax but not deductible	50	*
12		Amortisation of initial differences in asset values	7,151	
13		Amortisation of revaluations	6,900	
14		Total		14,101
15				<u> </u>
16	less	Total revaluations	21,365	
17		Income included in regulatory profit / (loss) before tax but not taxable	_	*
18		Discretionary discounts and customer rebates	_	
19		Expenditure or loss deductible but not in regulatory profit / (loss) before tax	_	*
20		Notional deductible interest	20,178	
21		Total		41,543
22			i	
23		Regulatory taxable income		22,082
24		HRPs days been		Ī
25	less	Utilised tax losses	_	22.002
26 27		Regulatory net taxable income		22,082
28		Corporate tax rate (%)	28%	
29		Regulatory tax allowance	2070	6,183
30			· ·	0,100
31	* Wor	rings to be provided in Schedule 14		
22	5a/ii\.	Disclosure of Permanent Differences		
32	Ja(II). I		- Cabadala Fa()	
33		In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories i	n Schedule 5a(i).	
34	5a(iii):	Amortisation of Initial Difference in Asset Values		(\$000)
35				
36		Opening unamortised initial differences in asset values	55,306	
37	less	Amortisation of initial differences in asset values	7,151	
38	plus	Adjustment for unamortised initial differences in assets acquired	_	
39	less	Adjustment for unamortised initial differences in assets disposed	_	
40		Closing unamortised initial differences in asset values		48,155
41				1
42		Opening weighted average remaining useful life of relevant assets (years)		8
43				

		Company Name	Wellington Electricit	y Lines Limited
		For Year Ended	31 March	
SC	HEDULE	5a: REPORT ON REGULATORY TAX ALLOWANCE		
prof	it). EDBs mu	uires information on the calculation of the regulatory tax allowance. This information is used to calculate re t provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatoi s part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subjec	ry Explanatory Notes).	
ว o sch ref	:			
44		Amortisation of Revaluations		(\$000)
45	54(11)			
46		Opening sum of RAB values without revaluations	650,554	
47				1
48		Adjusted depreciation	25,941	
49		Total depreciation	32,842	
50 51		Amortisation of revaluations		6,900
	Ea/wl. I	Reconciliation of Tax Losses		(\$000)
52	5a(v). i	econcination of Tax Losses		(3000)
53 54		Opening tax losses		Ī
55	plus	Current period tax losses		
56	less	Utilised tax losses	_	
57		Closing tax losses		-
58	5a(vi):	Calculation of Deferred Tax Balance		(\$000)
59				T
60		Opening deferred tax	(52,562)	l
61	,		7.054	Ī
62	plus	Tax effect of adjusted depreciation	7,264	I
63 64	less	Tax effect of tax depreciation	9,241	Ī
65	1633	Tax crice of tax depresation	3,241	L
66	plus	Tax effect of other temporary differences*	724	
67				<u>.</u>
68	less	Tax effect of amortisation of initial differences in asset values	2,002	
69				7
70	plus	Deferred tax balance relating to assets acquired in the disclosure year	_	
71				ī
72	less	Deferred tax balance relating to assets disposed in the disclosure year	_	l
73 74	plus	Deferred tay cost allocation adjustment	24	Ī
75	pius	Deferred tax cost allocation adjustment	24	I
76		Closing deferred tax		(55,793)
77				
78	5a(vii):	Disclosure of Temporary Differences		
		In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in S	Schedule 5a(vi) (Tax effect o	f other temporary
79 80		differences).		
	Fa/wiii\	Pagulatany Tay Assat Basa Ball Company		
81	5a(viii)	Regulatory Tax Asset Base Roll-Forward		(4000)
82 83		Opening sum of regulatory tax asset values	412,149	(\$000)
84	less	Tax depreciation	33,002	
85	plus	Regulatory tax asset value of assets commissioned	57,697	
86	less	Regulatory tax asset value of asset disposals	-	
87	plus	Lost and found assets adjustment	_	
88	plus	Adjustment resulting from asset allocation	(147)	
89	plus	Other adjustments to the RAB tax value	_	
90		Closing sum of regulatory tax asset values		436,697

Wellington Electricity Lines Limited 31 March 2025

Total value of

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.

This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

5b(i): Summary—Related Party Transactions	(\$000)	(\$000)
Total regulatory income		_
Market value of asset disposals		
Service interruptions and emergencies	-	
Vegetation management	_	
Routine and corrective maintenance and inspection	533	
Asset replacement and renewal (opex)	-	
Network opex		533
Business support	4,173	
System operations and network support	2,530	
Non-network solutions provided by a related party or third party	-	
Operational expenditure		7,236
Consumer connection	2,185	
System growth	176	
Asset replacement and renewal (capex)	2,243	
Asset relocations	66	
Quality of supply	155	
Legislative and regulatory	_	
Other reliability, safety and environment	3	
Expenditure on non-network assets		962
Expenditure on assets		5,790
Cost of financing		_
Value of capital contributions		_
Value of vested assets		_
Capital Expenditure		5,790
Total expenditure		13,027

Nature of opex or capex service

5b(iii): Total Opex and Capex Related Party Transactions

Other related party transactions

Name of related party	provided	(\$000)
International Infrastructure Services		
Company Limited - NZ Branch (IISC)	Business support	4,050
International Infrastructure Services		
Company Limited - NZ Branch (IISC)	Routine and corrective maintenance and inspection	533
International Infrastructure Services		
Company Limited - NZ Branch (IISC)	System operations and network support	2,530
International Infrastructure Services		
Company Limited - NZ Branch (IISC)	Other reliability, safety and environment	3
International Infrastructure Services		0.470
Company Limited - NZ Branch (IISC)	Consumer connection	2,179
International Infrastructure Services	Accet replacement and reported (const.)	2.141
Company Limited - NZ Branch (IISC)	Asset replacement and renewal (capex)	2,141
International Infrastructure Services Company Limited - NZ Branch (IISC)	Quality of supply	155
International Infrastructure Services	Quality of supply	155
Company Limited - NZ Branch (IISC)	System growth	121
International Infrastructure Services	System growth	121
Company Limited - NZ Branch (IISC)	Asset relocations	63
International Infrastructure Services		
Company Limited - NZ Branch (IISC)	Expenditure on non-network assets	326
CHED Services Pty Limited	Consumer connection	6
CHED Services Pty Limited	Expenditure on non-network assets	636
CHED Services Pty Limited	Asset relocations	3
CHED Services Pty Limited	Asset replacement and renewal (capex)	102
CHED Services Pty Limited	System growth	55
Cheung Kong Infrastructure Holdings Limited	Business support	120
Enviro (NZ) Limited	Business support	3
Total value of related party transactions		13,027

Related Party Disclosure Supporting Documentation:

ID clause 2.3.8

Consistent with disclosure S5b, WELL transacts with the following related parties:

International Infrastructure Services Company Limited - NZ Branch (IISC) - Provides front and back office services to utility providers. These include asset management, financial and commercial operations, regulation, project management, network operations, information technology and quality, safety and environment management.

Cheung Kong Infrastructure Holdings Limited – A global infrastructure company with diversified investments in energy infrastructure, transportation infrastructure, water infrastructure, waste management, waste-to-energy, household infrastructure and other infrastructure related business.

CHED Services PTY Limited – CHED services provide specialist corporate and metering services for a number of clients. These services include: finance and tax, company secretarial and legal, human resources, corporate affairs, regulation, customer services, information technology and office administration.

Enviro (NZ) Limited – Provides innovative, safe and sustainable resource recovery and management.

The relationships between the companies are as follows:

Same ultimate beneficial owners

- IISC
- Cheung Kong Infrastructure Holdings Limited
- Enviro (NZ) Limited

Controlling shareholder in common

■ CHED Services PTY Limited

The total annual expenditure between WELL and the related parties can be seen in S5b

ID Clause 2.3.10 and 2.3.11

Current policy for the procurement of goods and services from a related party

It is envisaged that Wellington Electricity may procure goods and services from related party companies when it is economically and commercially viable for both the company and its customers. Wellington Electricity will ensure when entering into a third party relationship that it complies with relevant laws and regulations. As a result Wellington Electricity has the following guidance in place for material transactions involving related parties. This guidance is in place to mitigate the risk (actual and perceived) that the transactions are not arms-length.

Wellington Electricity shall not procure goods or services from a related party without either a third party independent benchmarking report or directly comparable quotes.

Costs and benefits may be compared in-house following the standard procurement process if the goods or services are the same or substantially similar to those offered by non-related parties.

If costs relating to the goods or services are not easily comparable with market information, a third party independent benchmarking report(s) must be provided by a reputable company with relevant experience to conduct a benchmarking report. This is to be used when there is limited information or comparability surrounding the goods or services being provided. This may be the case due to the limited size of the New Zealand market. This is extremely important as it ensures that consumers are not disadvantaged by any transaction.

Further efficiencies may be gained by entering into long term contracts, these must be reviewed on a regular basis and have clauses for termination of the contract to avoid the economic benefits being eroded over time.

ID Clause 2.3.12

- (1) When procuring from a related party Wellington Electricity will do either of the following:
 - a.) Put out a competitive tender for the goods or services which will be judged on subjective measures if there is an active market for the good or service; or
 - b.) Commission an independent third party to perform a benchmarking assessment over the goods or services being procured if the information is not readily available.
- (2) Wellington Electricity does not have any policies or procedures that require or have the effect of requiring a consumer to purchase assets or goods or services from a related party.
- (3) In 2019 the contract between Wellington Electricity and IISC was renegotiated after coming to the end of its initial three year term and renewal period. Since there was no active market for the services provided, the following benchmark tests were implemented:
 - a.) Commissioned a benchmarking report from PWC on contractor margins to test that costs were at market rates;
 - b.) Analysis of Lines Company costs contained in the PwC Electricity Lines Business Information Disclosure Compendium to see that the cost of the business support service were aligned with other New Zealand networks
 - c.) Reviewed IISC labour rates against other third party providers to test that labour rates were at market levels.

The benchmarking is used to assess contract rates, ensure the related party transaction is at arms length and representative of a market price. A benchmarking report is obtained as part of contract re-negotiations.

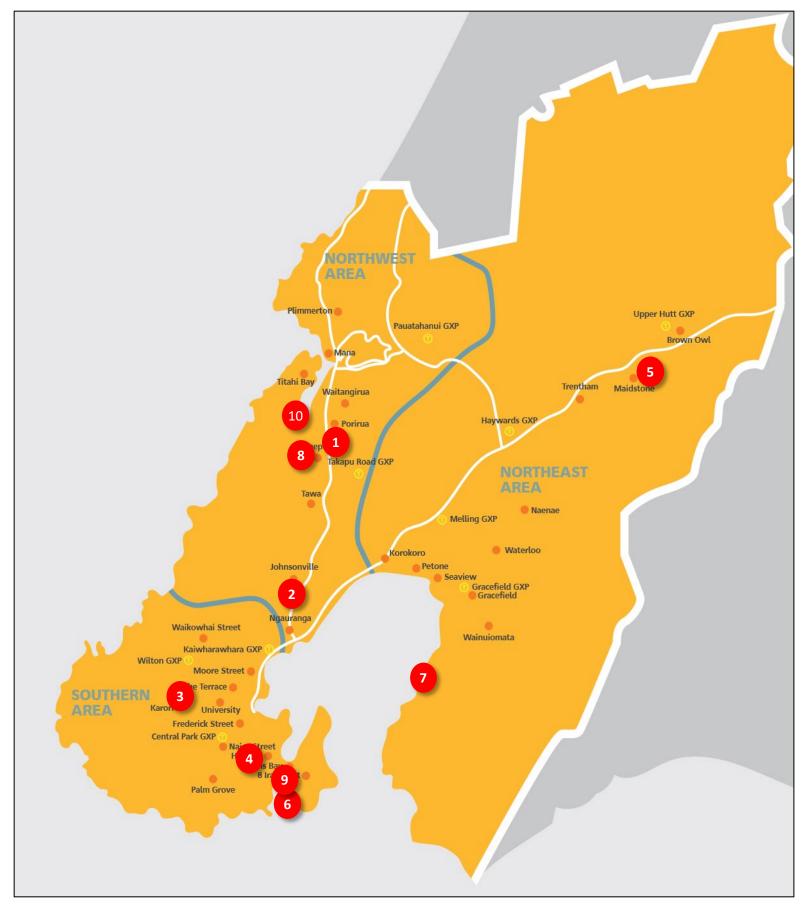
- (4) The arm's length nature is determined through the use of independent benchmarking reports and other benchmarking tests. This was last updated in 2025.
- (5) Wellington Electricity does not consider the procurement of assets or goods or services from a related party to differ significantly between expenditure categories.

Related Party Disclosure Supporting Documentation for ID clause 2.3.13 and 2.3.14

- WELL does not have any operating expenditure projects
- WELL's largest 10 capex projects by cost are (as provided by the 2025 AMP):

Map refn	Project	Estimated Cost \$000	Location	Timing	Constraint alleviated	AMP refn	Supply of assets, goods or services by related party
0	Porirua Zone Substation	23,100	Porirua	2031	Capacity of power transformers and fluid-filled 33kV cables	9.5.2	Currently not indicated for supply by a related party
2	Johnsonville Resilience	22,900	Wellington	2030	Capacity, health, and resilinece of 33kV supply to Johnsonville.	9.5.2	Currently not indicated for supply by a related party
3	Karori 33kV Cable Replacement	21,613	Wellington	2033	Resilience and condition of gas-filled 33kV cables	8.5.1	Currently not indicated for supply by a related party
4	Hataitai 33kV Cable Replacement	18,300	Wellington	2032	Capacity of gas-gilled 33kV cables	9.4.2	Currently not indicated for supply by a related party
5	Maidstone 33kV Cable Replacement	16,834	Upper Hutt	2030	Age and condition of gas-filled 33kV cables	8.5.1	Currently not indicated for supply by a related party
6	Ira Street Western 11kV Cable	15,800	Wellington	2028	Capacity and security of supply to Moa Point Treatment Plant	13.6.1	Currently not indicated for supply by a related party
7	Eastbourne 11kV Feeder Upgrade	14,700	Lower Hutt	2035	Capacity and security into Lower Hutt's Eastern Bays	9.6.4	Currently not indicated for supply by a related party
8	New Kenepuru Feeder	12,700	Porirua	2026	Capacity into Elsdon industrial area	9.5.4	Currently not indicated for supply by a related party
9	Ira Street 33kV Cable Replacement	11,500	Wellington	2031	Capacity of gas-gilled 33kV cables	9.4.2	Currently not indicated for supply by a related party
10	Titahi Bay Cable Replacement	11,200	Porirua	2027	Age and condition of fluid-filled 33kV cables	8.5.1	Currently not indicated for supply by a related party

Network map of the 10 largest capital projects



Company Name	ellington Electricity Lines Limit
For Year Ended	31 March 2025

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref 7

5c(i): Qualifying Debt (may be Commission only)

			Original tenor (in		Book value at	date of financial	Term Credit	Debt issue cost	
Issuing party	Issue date	Pricing date	years)	Coupon rate (%)	issue date (NZD)	statements (NZD)	Spread Difference	readjustment	
USPP 7 year Bond	1/18/2022	8/19/2021	7.00	Floating BBR+144 bps	105,000	105,552	158	(60)	
USPP 9 year Bond	1/18/2022	8/19/2021	9.00	Floating BBR+155 bps	100,000	100,475	300	(89)	
USPP 10 year Bond	1/18/2022	8/19/2021	10.00	Floating BBR+158 bps	105,000	105,462	394	(105)	
5.25 year \$100m Revolving Bank Debt B2	12/17/2024	12/17/2024	5.25	Floating BBR+135 bps	-	(553)	-	-	
5.25 year Term Loan B3	12/17/2024	12/17/2024	5.25	Floating BBR+135 bps	100,000	99,344	19	(10)	
* include additional rows if needed						410,279	870	(263)	

⁵c(ii): Attribution of Term Credit Spread Differential

23

24

25

26 27 Gross term credit spread differential

22

Leverage
Average opening and closing RAB values

Total book value of interest bearing debt

Attribution Rate (%)

Term credit spread differential allowance

607

617,000 42% 870,231

59%

359

Wellington Electricity Lines Limited
31 March 2025

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

Thi	information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assuran	ce report required by	section 2.8.			
ch re						
7	5d(i): Operating Cost Allocations					
8	July. Operating cost Anotations		Value alloca	ted (\$000s)		
8			Electricity	Non-electricity		
		Arm's length	distribution	distribution		OVABAA allocation
9		deduction	services	services	Total	increase (\$000s)
10	Service interruptions and emergencies					
11	Directly attributable		5,512			
12	Not directly attributable				-	
13	Total attributable to regulated service		5,512			
14	Vegetation management					
15	Directly attributable		1,956			
16	Not directly attributable				-	
17	Total attributable to regulated service		1,956			
18	Routine and corrective maintenance and inspection					
19	Directly attributable		6,553			
20	Not directly attributable		919	21	940	
21	Total attributable to regulated service		7,472			
22	Asset replacement and renewal					
23	Directly attributable		1,550			
24	Not directly attributable				-	
25	Total attributable to regulated service		1,550			
26	Non-network solutions provided by a related party or third party					
27	Directly attributable		-			
28	Not directly attributable				-	
29	Total attributable to regulated service		-			
30	System operations and network support					
31	Directly attributable		10,381			
32	Not directly attributable				-	
33	Total attributable to regulated service		10,381			
34	Business support					
35	Directly attributable		13,319			
36	Not directly attributable		740	30	770	
37	Total attributable to regulated service		14,059			
38						
39	Operating costs directly attributable		39,271			
40	Operating costs not directly attributable	-	1,659	51	1,711	-
41	Operational expenditure		40,931			
42						

Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

	schedule provides information on the allocation of operational costs. EDBs must provide expl information is part of audited disclosure information (as defined in section 1.4 of this ID deter				tes), including on the	impact of any reclass
h ref						
43	5d(ii): Other Cost Allocations					
44	Pass through and recoverable costs			(\$000)		
45	Pass through costs					
46	Directly attributable			5,047	1	
47	Not directly attributable			_		
48	Total attributable to regulated service			5,047		
49	Recoverable costs				•	
50	Directly attributable			50,829]	
51	Not directly attributable			-		
52	Total attributable to regulated service			50,829		
53					•	
	Edition Change in Cost Allegation # #					
54	5d(iii): Changes in Cost Allocations* †					
55						00)
56	Change in cost allocation 1				CY-1	Current Year (CY)
57	Cost category			Original allocation		
i8 i9	Original allocator or line items			New allocation		
	New allocator or line items			Difference	_	-
60	Deltarate for decay					
51	Rationale for change					
52 53						
64					(\$n	00)
55	Change in cost allocation 2				CY-1	Current Year (CY)
66	Cost category			Original allocation		
57	Original allocator or line items			New allocation		
58	New allocator or line items			Difference	-	-
9						
70	Rationale for change					
1						
72						
73					(\$0	100)
74	Change in cost allocation 3				CY-1	Current Year (CY)
75	Cost category			Original allocation		
76	Original allocator or line items			New allocation		
77	New allocator or line items			Difference	-	-
78						
79	Rationale for change					
80						
81						
32	* a change in cost allocation must be completed for each cost allocator change that has occ	curred in the disclosure year. A move	ement in an allocator metr	ic is not a change in al	locator or component	t
83	† include additional rows if needed					

Wellington Electricity Lines Limited
31 March 2025

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. 5e(i): Regulated Service Asset Values Value allocated (\$000s)
Electricity distribution services Subtransmission lines 10 Directly attributable 12 Not directly attributable 13 Total attributable to regulated service 4,800 Subtransmission cables 15 Directly attributable 16 Not directly attributable Total attributable to regulated service 18 Zone substations Directly attributable 89,144 20 Not directly attributable 21 Total attributable to regulated service 89,144 22 Distribution and LV lines 23 Directly attributable 24 Not directly attributable Total attributable to regulated service 242,525 26 Distribution and LV cables Directly attributable 28 Not directly attributable 29 Total attributable to regulated service 252,001 Distribution substations and transformers 31 Directly attributable 32 Not directly attributable Total attributable to regulated service 33 166,313 34 Distribution switchgear 35 Directly attributable 36 Not directly attributable 37 Total attributable to regulated service 36,500 Other network assets 39 Directly attributable 40 41 Not directly attributable Total attributable to regulated service 33,367 42 Non-network assets 43 Directly attributable 44 Not directly attributable Total attributable to regulated service 46 47 Regulated service asset value directly attributable 48 Regulated service asset value not directly attributable 49 Total closing RAB value 5e(ii): Changes in Asset Allocations* † (\$000) 53 Change in asset value allocation 1 Current Year (CY) Asset category Original allocation 55 Original allocator or line items New allocation 56 New allocator or line items Difference 58 Rationale for change 59 60 61 (\$000) Change in asset value allocation 2 63 Asset category Original allocation Original allocator or line items 64 New allocation 65 New allocator or line items Difference 66 Rationale for change 68 69 71 Change in asset value allocation 3 Current Year (CY) Asset category Original allocation 73 Original allocator or line items New allocation 74 New allocator or line items Difference 75 76 Rationale for change * a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component † include additional rows if needed

For Year Ended

Company Name Wellington Electricity Lines Limited

31 March 2025

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EBBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
7	6a(i): Expenditure on Assets	(\$000)	(\$000)
8	Consumer connection	(4555)	26,088
9	System growth		3,379
10	Asset replacement and renewal		35,597
11	Asset relocations		1,265
12	Reliability, safety and environment:	2.002	Ī
13 14	Quality of supply Legislative and regulatory	2,903 1,879	
15	Other reliability, safety and environment	400	•
16	Total reliability, safety and environment		5,181
17	Expenditure on network assets		71,509
18 19	Expenditure on non-network assets		9,301
20	Expenditure on assets		80,810
21	plus Cost of financing		876
22	less Value of capital contributions		11,867
23	plus Value of vested assets		_
24 25	Capital expenditure		69,819
23	Capital experiuture		09,819
26	6a(ii): Subcomponents of Expenditure on Assets (where known)		(\$000)
27	Energy efficiency and demand side management, reduction of energy losses		0
28	Overhead to underground conversion		
29	Research and development		
31	6a(iii): Consumer Connection		
32	Consumer types defined by EDB*	(\$000)	(\$000)
33	High Voltage Connection	351	
34	Residential & Commercial Customers (Low Voltage)	5,702	
35 36	Subdivision Substation	4,240 15,795	
37	Substation	13,793	
38			L.
38	* include additional rows if needed		
39	* include additional rows if needed Consumer connection expenditure		26,088
	Consumer connection expenditure	10,552	26,088
39 40	Consumer connection expenditure	10,552	26,088 15,536
39 40 41 42	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions	10,552	15,536 Asset
39 40 41 42 43	Consumer connection expenditure less Capital contributions funding consumer connection expenditure		15,536 Asset Replacement and
39 40 41 42	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions	10,552 System Growth (\$000)	15,536 Asset
39 40 41 42 43 44	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions	System Growth	15,536 Asset Replacement and Renewal
39 40 41 42 43 44 45 46 47	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations	System Growth (\$000) 21 1,118	Asset Replacement and Renewal (\$000) 3,140 637
39 40 41 42 43 44 45 46 47 48	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines	System Growth (\$000) 21 1,118 676	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308
39 40 41 42 43 44 45 46 47 48 49	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables	System Growth (\$000) 21 1,118 676 382	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107
39 40 41 42 43 44 45 46 47 48	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines	System Growth (\$000) 21 1,118 676	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308
39 40 41 42 43 44 45 46 47 48 49 50	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers	System Growth (\$000) 21 1,118 676 382 26	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure	System Growth (\$000) 21 1,118 676 382 26	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure	System Growth (\$000) 21 1,118 676 382 26 1 1,155	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Consumer connection expenditure Consumer connection less capital contributions Ga(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions Ga(v): Asset Relocations Project or programme*	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	Consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions 6a(v): Asset Relocations Project or programme* Riverlink	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	Consumer connection expenditure Consumer connection less capital contributions Ga(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions Ga(v): Asset Relocations Project or programme*	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	Consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions 6a(v): Asset Relocations Project or programme* Riverlink	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	Consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions 6a(v): Asset Relocations Project or programme* Riverlink	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	Consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions 6a(v): Asset Relocations Project or programme* Riverlink	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 78 88 59 60 61 62 63 64 64 65	Consumer connection expenditure Consumer connection less capital contributions Ga(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV ables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions Ga(v): Asset Relocations Project or programme* Riverlink SH58 M2TG Section 1 * include additional rows if needed All other projects or programmes - asset relocations	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597 (\$000)
39 40 41 42 43 44 45 46 47 48 49 50 51 52 52 53 54 55 56 67 68 69 61 62 63 64 65 66	Consumer connection expenditure less Capital contributions funding consumer connection expenditure Consumer connection less capital contributions 6a(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV cables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions 6a(v): Asset Relocations Project or programme* Riverlink SH58 M2TG Section 1 * include additional rows if needed All other projects or programmes - asset relocations Asset relocations expenditure	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 (\$000) 792 285	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 64 65	Consumer connection expenditure Consumer connection less capital contributions Ga(iv): System Growth and Asset Replacement and Renewal Subtransmission Zone substations Distribution and LV lines Distribution and LV ables Distribution substations and transformers Distribution switchgear Other network assets System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions Ga(v): Asset Relocations Project or programme* Riverlink SH58 M2TG Section 1 * include additional rows if needed All other projects or programmes - asset relocations	System Growth (\$000) 21 1,118 676 382 26 1 1,155 3,379 - 3,379 (\$000) 792 285	15,536 Asset Replacement and Renewal (\$000) 3,140 637 14,308 4,107 6,650 1,102 5,654 35,597 - 35,597 (\$000)

For Year Ended

Company Name Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EBBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
69			
70	6a(vi): Quality of Supply		
71	Project or programme*	(\$000)	(\$000)
72	Plimmerton 11 Reliability Improvement	452	
73	79 John Sims Drive	255	
74 75			
76			
77	* include additional rows if needed		
78	All other projects programmes - quality of supply	2,196	
79	Quality of supply expenditure		2,903
80	less Capital contributions funding quality of supply		
81	Quality of supply less capital contributions	L	2,903
82	6a(vii): Legislative and Regulatory		
83	Project or programme*	(\$000)	(\$000)
84	2 Block to 4 Block AUFLS Transition	1,879	
85			
86		<u> </u>	
87 88			
89	* include additional rows if needed		
90	All other projects or programmes - legislative and regulatory		
91	Legislative and regulatory expenditure		1,879
92	less Capital contributions funding legislative and regulatory		_
93	Legislative and regulatory less capital contributions	L	1,879
94	6a(viii): Other Reliability, Safety and Environment		
95	Project or programme*	(\$000)	(\$000)
96		, , , , , , , , , , , , , , , , , , ,	(,, , , , , , , , , , , , , , , , , , ,
97			
98			
99		\vdash	
100	* include additional source if acaded	\Box	
101 102	* include additional rows if needed All other projects or programmes - other reliability, safety and environment	400	
103	Other reliability, safety and environment expenditure		400
104	less Capital contributions funding other reliability, safety and environment		
105	Other reliability, safety and environment less capital contributions		400
106			
107	6a(ix): Non-Network Assets		
108	Routine expenditure		
109	Project or programme*	(\$000)	(\$000)
110	Head Office	7,501	
111	DR Site DR Site	710	
112		\vdash	
113		\vdash	
114 115	* include additional rows if needed		
116	All other projects or programmes - routine expenditure	1,090	
117	Routine expenditure		9,301
110	Atypical expenditure	_	
118 119	Project or programme*	(\$000)	(\$000)
120	7 1 3		
121			
122			
123		\vdash	
124	* include additional years if peopled		
125 126	* include additional rows if needed All other projects or programmes - atypical expenditure		
127	Atypical expenditure		-
128		_	
129	Expenditure on non-network assets		9,301

Company Name ellington Electricity Lines Limit 31 March 2025

For Year Ended

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.

EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch r	f	
7	6b(i): Operational Expenditur€ Required for DY2025 only	(\$000) (\$000)
8	Service interruptions and emergencies	5,512
9	Vegetation management	1,956
10	Routine and corrective maintenance and inspection	7,472
11	Asset replacement and renewal	1,550
12	Network opex	16,491
13	Non-network solutions provided by a related party or third party Required for DY2025 only	
14	System operations and network support	10,381
15	Business support	14,059
16	Non-network opex	24,440
17		
18	Operational expenditure	40,931
19	6b(i): Operational Expenditure Not Required before DY2026	(\$000) (\$000)
20	Service interruptions and emergencies:	
21	Vegetation-related	
22	Other	
23	Total service interruptions and emergencies	_
24	Vegetation management:	
25	Assessment and notification costs	
26	Felling or trimming vegetation - in-zone	
27	Felling or trimming vegetation - out-of-zone	
28	Other	
29	Total vegetation management	-
30		

Company Name ellington Electricity Lines Limit 31 March 2025 For Year Ended

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.

EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch	ref
32	Asset replacement and renewal
33	Network opex
34	Non-network solutions provided by a related party or third party
35	System operations and network support
36	Business support
37	Non-network opex
38	
39	Operational expenditure
40	6b(ii): Subcomponents of Operational Expenditure (where known)
41	Energy efficiency and demand side management, reduction of energy losses
42	Direct billing*
43	Research and development
44	Insurance 2,937
45	* Direct billing expenditure by suppliers that directly bill the majority of their consumers

Wellington Electricity Lines Limited
31 March 2025

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

cr	٠h	re	21

44

45

7	7(i): Revenue	Target (\$000) 1	Actual (\$000)	% variance
8	Line charge revenue	157,242	156,689	(0%)
9	7(ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
10	Consumer connection	14,687	26,088	78%
11	System growth	2,822	3,379	20%
12	Asset replacement and renewal	31,105	35,597	14%
13	Asset relocations	1,511	1,265	(16%)
14		1,311	1,203	(10/0)
15	, ,	2,517	2,903	15%
16		2,317	1,879	15/6
17	Other reliability, safety and environment	753	400	(47%)
18		3,270	5,181	58%
19	, ,	53,395	71,509	34%
20	Expenditure on non-network assets	4,642	9,301	100%
21	Expenditure on assets	58,037	80,810	39%
21	Expenditure on assets	36,037	80,810	3370
22	7(iii): Operational Expenditure			
23	Service interruptions and emergencies	5,490	5,512	0%
24	Vegetation management	2,349	1,956	(17%)
25	Routine and corrective maintenance and inspection	11,362	7,472	(34%)
26	Asset replacement and renewal	1,525	1,550	2%
27	Network opex	20,726	16,491	(20%)
28	Non-network solutions provided by a related party or third party	_	-	_
29	System operations and network support	10,556	10,381	(2%)
30	Business support	13,207	14,059	6%
31	Non-network opex	23,762	24,440	3%
32	Operational expenditure	44,488	40,931	(8%)
33	7(iv): Subcomponents of Expenditure on Assets (where known)			
34	Energy efficiency and demand side management, reduction of energy losses	_	_	_
35		_	_	_
36		_	_	_
37	nesculon and deteropment		L	
38	7(v): Subcomponents of Operational Expenditure (where known)			
39		_	-	-
40		_	-	-
41	Research and development	_	_	_

¹ From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination

² From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

COLORUS IN EAST ON HELD COLORUS AND UNIQUES BYTHING															Conyany State of Text Code of the State of t
R). Mod Queblins by Plan Gargement	Name of the last o														
	Manager Annual Committee				Apprology (with Advan			-		manusipante, Sinajane	many magniture, similar	an Andrews Williams (State County)	Make make shape (MAM). Shore (MAM)	MANAGEMENT.	
The state of the s	General Communication	Section of the sectio	menhander genty	Marindanishal Tunananishal guntly guntly	manuscashid manuscashid	Marketon Mark Tennesses Mark Quarter Q	State	Monthsough Transcendent (partie)	Marketin Star Transmission Star Sparing	Management Transmission State (partie)	Manhadrathic Transcription	Manhadanahar Turanasanahar garang	mentalization Transcender (party)	Managaraha Tanananaha Managaraha	Afficial colors operated by colors of the
### ### #### #########################	10 10 10 10 10 10 10 10 10 10 10 10 10 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1													
Section 1 Sectio	100 100 100 100 100 100 100 100 100 100	100 10 10 10 10 10 10 10 10 10 10 10 10			50000 50000	78-70-0° PA-70-0°	20.00		20 MA MA MA	1000	10 (10 to 10				
The Auditor Section Code Sectio	200 200	CHECK CHECK		***	1000		***		100 W 100 W	1000				200	

Prior Componenti																															
	Deputing Streets Served		-	COLUMN TWO IS NOT THE OWNER.																											
	Management (minima)		Manufacture proc	material design of	~	-	ope Shan	-	(American)		ga - Street	Miles rheige jaar 1986 da 1	and president and section (and the same of the same of	at days (Jose	months to a	paintings Street	Minimum Title past	mage Steen	*****	Speak Margan Schools	-	maga jina		make appropriate from		the hope in the below	et process process below	number to	tegs (Sinn	-
	remarkad pros composed		ma nelect pro-									No. of Concession,	terms spines									-	(many specimen	-	personal party Street,	n/my	to the terror the pri	party Stational	The fall of the party of the pa	New Streetmen	-
Model Model Make depressed	Marindan Sturburgs - Transmission for House - House Sturburgs	Technology		Series Augo Turnitumina Series Augomenta	Tatalina dargo Tarana (Mathadan Anthronomor)	Material Parameter (Inc.)	tache dep none (Arthur antennam)	Manufacilia Hospitalia	tacks dept temperature extrement	riks Tunomisische Mega trans	Translation of the Control of the Co	Totals Report	nante name (Anthonory) name (Anthonory)	terbaterina darge teatras	tarite riege terrerificitation patronomical	Marketon Studenty Turner States	to t	Marchael In Programme Company	talitudep rose (firthdo phromos)	meritana ka mega Tuann Mana Mana	Name (Antibudge)	menhatanina danya Ti manaa d	National State of Sta	The second second	Tunantarias Regisserias	Tracino Augo Nunsa (Atributas Atribusassas)	Manhatanina Auga Tananani Manhatanina Auga Ini	acite feather despo	methodocitic despris	Marine (Anthonory)	Mathematica Aurya Tanan Tanana Aurya
NAME AND ADDRESS OF THE PARTY O			. =	==	0.00	500 500	Sec.	- Tan	Sec	w s	-			-			_									=	=	=		==	
THE REAL PROPERTY.				_	9.76		900	_	700	_	-					_								_	-	=	=	_		_	=
					-	_	-	_	-	_	-		-		*****											-					\perp
STATE STATE STATE		10 March 10		100	50.00	3.00	10.00				1				_		_		_							-	-	-	+	-	-+
		tran to			100	2.00	Name of Street																			=	=				
			_		-		0.00	_		_		_		_	_		_		_		_				-	-	-		-	$\overline{}$	-
Table St. 18		- 90		-	No.	100	900		_	_			_		_		_									=	=			_	
MAN NAME AND ADDRESS OF THE PARTY NA			_		9.00	1.0	51.00	_		_		_	_				_		_		_	-	_	-			-				-
				=			-																				=				
NAME AND ADDRESS OF THE PARTY O		100 00	_												_		_		_		_		_			_	-				
						, ,					:=:														=	=	=			===	
processing color in accounty																															

Company Name For Year Ended Network / Sub-network Name Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

	9a: Ass	et Register						
					Items at start of	Items at end of		Data accurac
3	Voltage	Asset category	Asset class	Units	year (quantity)	year (quantity)	Net change	(1-4)
9	All	Overhead Line	Concrete poles / steel structure	No.	32,391	32,701	310	3
כ	All	Overhead Line	Wood poles	No.	7,353	7,118	(235)	3
1	All	Overhead Line	Other pole types	No.	273	258	(15)	3
2	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	57	57	(0)	4
3	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	-	_	-	N/A
4	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	35	35	0	4
5	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	50	50	(0)	4
5	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	44	39	(5)	4
7	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	8	8	(0)	4
3	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	_	_	_	N/A
9	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	_	_	-	N/A
)	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	_	_	-	N/A
ı	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	_	_	-	N/A
2	HV	Subtransmission Cable	Subtransmission submarine cable	km	_	_	-	N/A
3	HV	Zone substation Buildings	Zone substations up to 66kV	No.	27	29	2	4
1	HV	Zone substation Buildings	Zone substations 110kV+	No.	_	_	_	N/A
5	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	_	_	_	N/A
5	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	_	_	_	N/A
	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	_	_	_	N/A
	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	_		_	N/A
	HV	Zone substation switchgear	33kV RMU	No.	_	_	_	N/A
	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	_	12	12	1N/A 4
	HV				2	2	_	4
		Zone substation switchgear	22/33kV CB (Outdoor)	No.				4
!	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	352	353	1	
	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.			-	N/A
	HV	Zone Substation Transformer	Zone Substation Transformers	No.	52	52	-	4
	HV	Distribution Line	Distribution OH Open Wire Conductor	km	585	584	(1)	3
	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	1	1	-	3
	HV	Distribution Line	SWER conductor	km	1	1	0	3
	HV	Distribution Cable	Distribution UG XLPE or PVC	km	194	206	12	3
	HV	Distribution Cable	Distribution UG PILC	km	1,024	1,023	(1)	3
1	HV	Distribution Cable	Distribution Submarine Cable	km	0	0	-	4
	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	19	26	7	4
	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	923	914	(9)	3
	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	2,694	2,716	22	3
	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	547	541	(6)	3
	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	2,171	2,228	57	3
	HV	Distribution Transformer	Pole Mounted Transformer	No.	1,838	1,844	6	3
	HV	Distribution Transformer	Ground Mounted Transformer	No.	2,726	2,760	34	3
	HV	Distribution Transformer	Voltage regulators	No.	_	_	-	N/A
	HV	Distribution Substations	Ground Mounted Substation Housing	No.	519	525	6	3
	LV	LV Line	LV OH Conductor	km	1,069	1,066	(3)	3
	LV	LV Cable	LV UG Cable	km	1,795	1,810	15	3
	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	1,972	1,974	3	2
	LV	Connections	OH/UG consumer service connections	No.	175,249	176,440	1,191	3
	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	1,449	1,496	47	3
	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	265	267	2	4
	All	Capacitor Banks	Capacitors including controls	No	_	-		N/A
	All	Load Control	Centralised plant	Lot	27	25	(2)	4
						25	(2)	N/A
;	All	Load Control	Relays	No	-	-	_	
1	All	Civils	Cable Tunnels	km	1	1	-	4

Company Name	Wellington Electricity Lines Limited
For Year Ended	31 March 2025
Network / Sub-network Name	

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch re				,																															
	9b: Ass	set Age Profile																																	
8		Disclosure Year (year ended)								Number of as	sets at disclo	sure year en	d by installa	ation date																					
																																	Items at		
a	Voltage	Asset category	Asset class	Units pre		940 19		1970 1980 -1979 -198		2000 20	01 200	2002	2004	2005	2006	2007	2008 200	201	0 2011	2012	2012 2	014	2015 2	016 201	7 2019	2019	2020	2021	2022	2022 -	2024 20	age 25 unknown		default	Data accuracy (1-4)
10	All	Overhead Line	Concrete poles / steel structure				391 5.0				233 2				1 733				33 407						m4 828								32 701		
11	All	Overhead Line	Wood poles	No.	15		275 1.63	0 0,000 0,0	-,		0				69	-,			31 38			49	50	80 1								52 14		275	
12	All	Overhead Line	Other pole types	No	-		10 3	9 24	3 9	-		-	_	-	-	-			29 -		-	-	35	-	11 16	18	18	25	3	28			258		3
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	-	_	-	7 24 -	12	-	-	0 -	_	-	-	-	0	0 -	. 0	0	-	-	-	0	1 1	-	2	-	-	0	_		57		4
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	-				-	-		-	-	- 1	-	-		-	-	-	-	-	-			-	-	-	-		-	-	- /	1 - 1	N/A
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	-	-			3	_	1	2 0	0	1	0	2	_	5 -		10	_	0	6	1	0 (0	0	_	3	0	0	- 0	35	-	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	-	_	- :	0 20	9 1	-		-	-	-	-	-		-	-	-	-	-	-		-	-	_	_	-	-	_		50	_	4
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	-	-	5 2	8 4	3 -	-		-	-	-	-	-	0 -	-	-	-	-	0	-		-	-	-	-	-	-	-	- 0	39	- 1	4
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	-	-	-	1 6	0 0	-		-	-	-	-	-		-	-	-	-	-	-			-	-		-	- 1	-	- 0	8	- 1	4
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	-	-			-	-		-	-	-	-	-				-	-	-	-			-	-	-	1		-		-	-	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	-	-			-	-		-	_	-	-	-			-	-	-	-	-		-	-	_	-	-				-	4 -	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	-	-			-	-		-	_	-	-	-			-	-	-	-	-		-	-	_	-	-				-	4 -	N/A
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	-				_	-		_		-		-				-	-	-	-			-		-	-					4 -	N/A
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	-				-	_		-	-	-	-	-			-	-	-	-	-			-	-	-	-					4 -	N/A
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	-		1 :	4 9	1 2	-		_	-	-	-	-				-	_	-	-			_	-	-	-		_	2 -	29		4
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	-				-	-		-	-	-	-	-			-	-	-	-	-			-	-	-	-					4 -	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	-				-	-		-	-	-	-	-			-	-	-	-	-		-	-	-	-	-					4 -	N/A
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	-				-	-		-	_	-	-	-			-	-	-	-	-			-	_	-	-				-		N/A
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	-				-	-		_	-	-	-	-			-	-	-	-	-		-	-	-	-	-						N/A
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	-				-	-		-	-		-	-			-	-	-	-	-		-	-	-	-	-					4 -	N/A
30	HV	Zone substation switchgear	33kV RMU	No.	-				-	-		-		-	-	-			-	-	_	-	-			-	-	-	-				₩-	4	N/A
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	-	_			-	-		-	-	-	-	-		_	-	-	-	-	-		-	-	-	-	-			12 -	12	4 -	4
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	-	-	_ 10	0 72 1	2	-				-	-	-			-	-		-	-				- 16	-	-				2	4	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	-		- 13	0 72 3	5 29	-	1	6 -	_	-	-	-	16	2 -	-	3	11	13	1	11 -		1	16	-	-	1	2 -		353		4
34	HV	Zone substation switchgear Zone Substation Transformer	3.3/6.6/11/22kV CB (pole mounted) Zone Substation Transformers	No.	-	-				-				-	-	-				-			-			_		-	-				52		N/A 4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	NO.	-		4 20	8 98 14	9 51	-	-	2 -	-					_				1	-			-						2 -	584		3
30	HV	Distribution Line	Distribution OH Aerial Cable Conductor	Name .	-		4 20	1 0	0 31	4	3	3 3		1	- 3	-	-	0	4 4	- 3	-	3	- 2	- 2	3 .			-					304	4	2
3/	HV	Distribution Line	SWER conductor	Name .			-	1 0	0 -	_		_	+		_												- 0			- $+$			-	+	3
30	HV	Distribution Cable	Distribution UG XLPE or PVC	Name .				1 1	0 2	4	14			- 1		- 4		10		10	12		-		6 11			10	- 11	- 11	_	10 0	206	+	2
40	HV	Distribution Cable	Distribution UG PILC	km	cc	22	114 2	5 246 15	2 111	4	0	4 4		0	6	2	2	1	0 0	- 10	13	0	0					- 10		- 11	0	0 1	1 023		2
41	HV	Distribution Cable	Distribution Submarine Cable	km	-			240 1	0	- 1		1	_		_			1		-	_	_		_		-	_		_		_		1,023	1 -	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionaliser	No	_		_	1	_	-		_	_	_	_	1	1 -		. 1	_	_	_	1	6	1 1	-	1	2	- 1	1	-1	6 1	26		4
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	_	_	4 19	5 130 13	9 121	_	7	12 1	-	-	4	12	23	3	39 41	28	28	27	7	26	2 17	15	5	10	3	11	3	6 5	914		3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	3	_	78 66			45	45	54 77	63	33	40	52	59	42	25 32		32	22	31	48	63 54	67	56	62	61	40	38	44 47	2.716		3
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	-	-	- 8	8 141 17	0 53	5	-	7 1	1 1	-	2	3	4 -		2 7	4	8	14	-	5 -		. 7	4	9	3		2		541		3
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	-		21 1	9 375 19	9 237	24	27	17 42	49	37	40	46	38	33	65 34	60	56	57	49	52	68 52	66	56	65	63	64	53	39 25	2.228	1	3
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	-	3	49 21	9 110 5	5 140	31	65	10 46	35	39	60	38	44	28	30 23	26	31	18	27	34	62 43	87	38	83	86	57	112	78 7	1.844	3	3
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	-	14	121 35	5 472 20	2 181	35	50	13 46	45	56	79	72	58	48	51 41	51	48	35	63	53	68 61	63	66	61	58	62	51	42 9	2,760	9	3
49	HV	Distribution Transformer	Voltage regulators	No.	-				-	-		-	-	-	-	-				-	-	-	-			-	-	-	-	-	_		-	_	N/A
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	4	12	82 13	6 83 8	2 32	6	7	10 10) 6	4	2	2	2	1	5 1	1	3	4	-	4	2 4	1	4	5	4	6	6	4 -	525	- 1	3
51	LV	LV Line	LV OH Conductor	km	5	12	151 48	1 228 8	1 54	5	3	2 2	2	1	3	1	2	2	1 1	2	1	1	1	1	1 1	1	1	1	2	2	1	1 14	1,066	-	3
52	LV	LV Cable	LV UG Cable	km	7		101 3:	4 505 20			43	20 15	14		27	20	23	21	10 10	8	14	12	17	12	12 18	17	24	16	20	12	17	12 18	1,010		3
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	2	11	114 5:	4 452 20	8 234	14	14	15 7	13	22	17	12	15	20	7 4	7	9	7	9	6	6 8	8 8	15	8	U	5	7	3 173	1,974	4 -	2
54	LV	Connections	OH/UG consumer service connections	No.	4	18	192 48	2 394 18	4 196	58	8	26 19	25	9	19	9	12	64 1,0	UI 514	303	1,011	751	1,105	997 1,1	.17 1,199	1,447	1,726	1,809	2,046	1,744	1,787 1,3	191 153,997	176,440	4 - 4	3
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	-		5 24	4 254 18	9 173	2	3	10 2	5	-	10	12		-	33 33	- 2	57	60	22	44	7 24	20	32	14	11	36	10	59 8	1,496		3
56	All	SCADA and communications	SCADA and communications equipment operating as a single sys	Lot	-			- 1	4 94	2	2	1 -		3	4	4	1	12	12 17	9	11	5	21	5	1 7	3	6	4	6	2	_1		267		4
57	All	Capacitor Banks	Capacitors including controls	No	-				_	-				-	-	-				_	-	-	-			_	-	_	_						N/A
58	All	Load Control	Centralised plant	Lot	-		6	7 6	1 1	-		-	_	-	-	-		_ -		-	-	-	-	-	2 1	L -	-	-	-		1 .		25	4 -	4
59	All	Load Control	Relays	No	-				-	-	- -	-	-	-	-	-			-	-	-	-	-			-	-	-	-				-	-	N/A
60	All	Civils	Cable Tunnels	km	- 1		- -	1 - 1 -	1 -	1 - 1	<u>- 1 -</u>		1 -	1 - 1		-	- 1 -		<u> </u>		- 1	- 1	- 1	- -	- 1 -	1 -	<u> </u>		-		نطت	- 1	1	4	4

Company Name
For Year Ended
Network / Sub-network Name

Wellington Electricity Lines Limited
31 March 2025

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit leastly.

ref	9c: Overhead Lines and Underground Cables				
	Circuit length by operating voltage (at year end)		Overhead (km)	Underground (km)	Total circuit length (km)
	> 66kV		-	(KIII)	(KIII)
	50kV & 66kV		_	_	_
	33kV		57	132	18
	SWER (all SWER voltages)		1	_	
	22kV (other than SWER)		_	_	-
	6.6kV to 11kV (inclusive—other than SWER)		586	1,229	1,81
	Low voltage (< 1kV)		1,066	1,810	2,87
	Total circuit length (for supply)		1,710	3,171	4,88
	Dedicated street lighting circuit length (km)		817	1,157	1,97
	Circuit in sensitive areas (conservation areas, iwi territory etc) (km)				
				(% of total	
	Overhead circuit length by terrain (at year end)		Circuit length (km)	overhead length)	
	Urban		1,322	77%	
	Rural		388	23%	
	Remote only		_	-	
	Rugged only		_	-	
	Remote and rugged		_	-	
	Unallocated overhead lines		_	-	
	Total overhead length		1,710	100%	
				/0/ -f.t-t-l -iit	
			Circuit length (km)	(% of total circuit length)	
	Length of circuit within 10km of coastline or geothermal areas (where	e known)	4,413	90%	
		,	7,120		
				(% of total	
			Circuit length (km)	overhead length)	
	Overhead circuit requiring vegetation management		1,539	90%	Not required after DY
			Total newly identified throughout the disclosure	Total remaining at high risk at the disclosure year-	
			year	end	
	Number of overhead circuit sites at high risk from vegetation damage	е		-	Not required before D
	Breakdown of overhead circuit sites at high risk from vegetation dama	-			
	Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end		
	[Single tree]				Not required before D
	[Single tree - Urban]				Not required before D
	[Single tree - Rural]				Not required before D
	[Row of trees]				Not required before D
	[Span between two poles (X metres)]				Not required before D
	[Other]				Not required before D
	Total number of sites	-	=		Not required before D
	* Insert new rows in table above Total line as necessary				

	Company Name	Lim	ited
	For Year Ended	31 Mar	ch 2025
-	CHEDULE 9d: REPORT ON EMBEDDED NETWORKS		
Thi	is schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in anot	her embedded network.	
sch re	f		
ĺ		Average number of	
	Location *	ICPs in disclosure	Line charge revenue (\$000)
8 9	Location :	year	(3000)
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	* Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedde	d in another EDR's netwo	ork or in another
26	embedded network	a in another EDB's netwo	in Con ill Ullottiel

Wellington Electricity Lines Limited
31 March 2025

Network / Sub-network Name
SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

	schedule requires a summary of the key measures of network utilisation for the disclosure year (no ributed generation, peak demand and electricity volumes conveyed).	umber of new connections including
sch ref		
8 9	9e(i): Consumer Connections and Decommissionings Number of ICPs connected during year by consumer type	
10	Consumer types defined by EDB*	Number of connections (ICPs)
11	Domestic Domestic	1,425
12	Small Commercial	302
13	Medium Commercial	12
14	Large Commercial	14
15	Small Industrial	21
16	Large Industrial	161
17	Un-metered	9
18 19	* include additional rows if needed Connections total	1,944
21	Number of ICPs decommissioned during year by consumer type	
22		Number of decommissionings
23	Consumer types defined by EDB* Domestic	370
24	Small Commercial	347
25	Medium Commercial	1
26	Large Commercial Large Commercial	8
27	Small Industrial	16
28	Large Industrial	
29	Un-metered	11
30 31	* include additional rows if needed Decommissionings total	753
33	Distributed generation	440
34	Number of connections made in year	410 connections
35	Capacity of distributed generation installed in year	2.6 MVA
37	9e(ii): System Demand	
38	se(ii). System Bemana	
39		Demand at time
		of maximum
		coincident
40	Maximum coincident system demand	demand (MW)
41	GXP demand	470
42	plus Distributed generation output at HV and above	51
43	Maximum coincident system demand	521
44	less Net transfers to (from) other EDBs at HV and above	_
45	Demand on system for supply to consumers' connection points	521
46	Electricity volumes carried	Energy (GWh)
47	Electricity supplied from GXPs	2,237
48	less Electricity exports to GXPs	93
49	plus Electricity supplied from distributed generation	242
50	less Net electricity supplied to (from) other EDBs	- 2006
51	Electricity entering system for supply to consumers' connection points	2,386
52 53	less Total energy delivered to ICPs Electricity losses (loss ratio)	2,268 118 4.9%
55	Load factor	0.52
	9e(iii): Transformer Capacity	0.32
	Setmin transformer capacity	(MVA)
58	Distribution transformer capacity (EDB owned)	1,545
50	Distribution transformer capacity (Non-EDB owned)	28
59	Distribution transformer capacity (Non-EDB owned)	
	Total distribution transformer capacity	1,573
59 60	Total distribution transformer capacity	(MVA)
59 60 63	Total distribution transformer capacity Zone substation transformer capacity (EDB owned)	
59 60	Total distribution transformer capacity	(MVA)

For Year Ended Network / Sub-network Name

Company Name Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID ition), and so is subject to the assurance report required by section 2.8.

rel	iability f
de	termina
sch re	rf
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	

28

29

30

31

32

33

34

35 36

37 38

39

10(i): Interruptions

Interruptions by class

Class A (planned interruptions by Transpower) Class B (planned interruptions on the network) Class C (unplanned interruptions on the network) Class D (unplanned interruptions by Transpower) Class E (unplanned interruptions of EDB owned generation)

Class F (unplanned interruptions of generation owned by others)

Class G (unplanned interruptions caused by another disclosing entity) Class H (planned interruptions caused by another disclosing entity)

Class I (interruptions caused by parties not included above)

Total

Interruption restoration

Class C interruptions restored within

SAIFI and SAIDI by class

Class A (planned interruptions by Transpower)

Class B (planned interruptions on the network) Class C (unplanned interruptions on the network)

Class D (unplanned interruptions by Transpower)

Class E (unplanned interruptions of EDB owned generation)

Class F (unplanned interruptions of generation owned by others)

Class G (unplanned interruptions caused by another disclosing entity)

Class H (planned interruptions caused by another disclosing entity)

Class I (interruptions caused by parties not included above)

Total

Transitional SAIFI and SAIDI (previous method)

Class B (planned interruptions on the network)

Class C (unplanned interruptions on the network)

Nu	mb	er	of	

ı	interruptions

-
282
208
_
1
1
1
1
1
490

≤3Hrs	>3hrs
130	78

SAIFI SAIDI

-	_
0.08	21.1
0.38	30.1
_	_
_	-
_	-
_	_
_	_
_	_
0.47	51.2

SAIFI	SAIDI

0.07	21.1
0.34	30.1

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years

For Year Ended Network / Sub-network Name

Company Name Wellington Electricity Lines Limited 31 March 2025

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause Cause Lightning Vegetation

Adverse weather Adverse environment Third party interference Wildlife Human error

42 43

44

45

47

48 49

50

51

52 53

54

55 56 57

58

60 61

62 63

64

65

66 67

68 69

70

72

73

74

75 76 77

78

79 80

81 82

83

84 85

86

87 88

89

90

91 92

93

Defective equipment Other cause Unknown

Breakdown of third party interference

Overhead contact Vandalism Vehicle damage

Breakdown of vegetation interruptions (vegetation cause)

In-zone Out-of-zone

SAIFI	SAIDI
0.00	0.0
0.04	4.0
0.00	1.0
-	ı
0.06	4.5
0.01	1.6
0.03	1.3
0.20	14.2
0.00	0.2
0.04	3.3

SAIFI	SAIDI
0.00	0.0
0.01	0.6
0.00	0.2
0.04	3.7
0.00	0.0

SAIFI	SAIDI	
		Not required before DY2026
		Not required before DY2026
		Not required before DY2026 Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines Subtransmission cables Subtransmission other Distribution lines (excluding LV) Distribution cables (excluding LV)

Distribution other (excluding LV)

SAIFI	SAIDI
_	_
-	_
-	_
0.05	15.5
0.03	5.5
_	_

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines Subtransmission cables Subtransmission other Distribution lines (excluding LV) Distribution cables (excluding LV) Distribution other (excluding LV)

SAIFI	SAIDI
-	_
-	-
_	_
0.20	18.8
0.19	11.3
_	_

10(v): Fault Rate

Main equipment involved

Subtransmission lines Subtransmission cables Subtransmission other Distribu Distribu Distribu Total

Simission outle
tion lines (excluding LV)
tion cables (excluding LV)
tion other (excluding LV)

Number of Faults	Circuit length (km)
-	57
_	132
_	
139	587
69	1,229
-	

208

Fault rate (faults per 100km)	
-	
_	
23.69	
5.61	

Company Name Wellington Electricity Lines Limited
For Year Ended 31 March 2025

For Year Ended Network / Sub-network Name

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAID), SAIF and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(vi): Worst-performing feeders (unplanned)

			Number of Unplanned	Most Common Cause of			% of Feeder
Rank	Feeder name	Unplanned SAIDI values	Interruptions	Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	Overhead (optional)
1	Johnsonville 10	1.96	13	Cause Unkown	22.7	961	87%
2	Ngauranga 7	1.81	2	Defective Equipment	10.3	1267	36%
3	Brown Owl 3	1.79	10	Cause Unkown	27.1	1057	82%
4	Porirua 2	1.36	2	Defective Equipment	14.8	1431	5%
5	Hataitai 2	1.32	2	Defective Equipment	6.6	1383	0%
6	Naenae 12	1.30	2	Vegetation	4.9	865	70%
7	Naenae 11	1.30	4	Human Error	6.2	1281	84%
8	Kenepuru 12	1.17	1	Wildlife	3.1	493	78%
9	Melling 6	0.90	2	Defective Equipment	5.4	755	28%

Extend table as necessary to disclose all worst-performing feeders

SAIFI

			Number of Unplanned	Most Common Cause of			% of Feeder
Rank	Feeder name	Unplanned SAIFI values	Interruptions	Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	Overhead (optional)
1	1 Porirua 2	0.0240	2	Defective Equipment	14.8	1431	5%
2	Johnsonville 10	0.0190	13	Cause Unkown	22.7	961	87%
3	3 Karori 3	0.0185	11	Cause Unkown	57.3	3801	49%
4	4 Naenae 11	0.0179	4	Human Error	6.2	1281	84%
5	5 Hataitai 2	0.0162	2	Defective Equipment	6.6	1383	0%
6	6 Korokoro 9	0.0143	2	Defective Equipment	8.7	1227	28%
7	7 Brown Owl 5	0.0130	3	Vegetation	24.9	1079	58%
8	8 Ngauranga 7	0.0128	2	Defective Equipment	10.3	1267	36%
-	Brown Oud 3	0.0110	10	Caura Hakawa	27.1	1057	920/

9 Brown Owl 3

1 Extend table as necessary to disclose all worst-performing feeders

Customer Impact

			Number of Unplanned	Most Common Cause of			% of Feeder
Rank	Feeder name	Customer Impact Ratio	Interruptions	Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	Overhead (optional)
1	Tawa 2	1204.7	8	Cause Unkown	5.6	39	64%
2	Kenepuru 12	420.3	1	Wildlife	3.1	493	78%
3	Johnsonville 10	360.3	13	Cause Unkown	22.7	961	87%
4	Brown Owl 3	298.8	10	Cause Unkown	27.1	1057	82%
5	Naenae 12	265.7	2	Vegetation	4.9	865	70%
6	Ngauranga 7	252.6	2	Defective Equipment	10.3	1267	36%
7	Plimmerton 11	214.2	12	Vegetation	59.9	560	86%
8	Melling 6	211.2	2	Defective Equipment	5.4	755	28%
9	Naenae 11	179.1	4	Human Error	6.2	1281	84%

SC The	CHEDULE 10a: REP	ORT ON INTERRUPT	TIONS TO SEED and SEEP IS to be record	ded wong the multi-count approach. W	Phere multiple feeders are al	fected, the intercuption re	noord Icta be quitt into mul	igde internyttions, ie, on	e internujtion	record per feed	les. This information is part of a	nučiteč šločiuove Wformatio	ncjac defined in section 1.6 of this 12 de	Company Name For Year Ended	Wellington Electricity Usess United 21 March 2025 Spetta the zouconor report required by section 2.8.
7	10a(i): Raw into	erruption data	Sub-network										Finned or unplanted interruption		Any mylanzion to hely cited y the context of the interruption, including while the same is if manufactur. When chart
20 20 21 22	ACC-330-C ACC-330-C ACC-330-C ACC-330-C ACC-330-C	Circuit hostice	(where assituativ)	Teached affected to internation 2001 2008 1003 1003 2001	4/1/2004 4/1/2004 4/1/2004 4/1/2004 4/1/2004	(0.000 pt com of	4/9/2005 4/9/2005 4/9/2005 4/9/2005 6/9/2005	End time (thi man, co) 60 27 00 50 84 00 13 24 00 20 20 20 34 25 20	0.00100 0.00100 0.00100 0.00100 0.00100 0.00100	0.00000 0.00000 0.000000 0.000000 0.000000	Number of ICPs intercepted 2 2008 329	27 information minutes 202 20200 12000 80	Instanced Unstanced Flamed Flamed Flamed	Core Defective equations Defective equations Planned interruption Planned interruption Planned interruption	White Date is a consistent "Other cases" EARLY CARRIER FOR REPLACEMENT FAMILY CARRIER FOR REPLACEMENT
20 20 20 27	MCD-M27-C MCD-M29-C MCD-M29-C MCD-M29-C MCD-M29-C	104 100 100 100 100 100		1844 1842 1803 1040 1040	4/1(2034 4/1(2034 4/1(2034 4/1(2034 4/1(2034	0011 0011 0000 2 000	4/1/2005 4/1/2005 4/1/2005 4/1/2005	0623 00 0949 00 1119 00 3040 00	0.270H 0.270H 0.270H 0.27173	0.00000 0.00000 0.00000 0.00000	127 28 32 32 127	12900 1886 1996 2010	Displanced Planced Planced Displanced Displanced	Defective equipment. Planned intervation Planned intervation Unitriality Defective equipment.	CARE DOUBLANT MARTINANCE FOR HIS LACEMENT CARE LACEMENT ENDS OUT THE
20 20 21 22 23	INCO SISS C INCO SISS C INCO SISS C INCO SISS C	25/31 88/05 38/05 18/05 18/05 58/05		PUTI BNOS MANCE X200 MSSE2	6/30/3334 6/11/3336 6/11/3336 6/11/3336	00 23 00 00 21 00 00 21 00 20 00 00 00	4/10/000 4/10/000 4/10/000 4/10/000 4/10/000	1140 1140 1140 1140 1140	0.0033 0.0047 0.3004 0.0037 0.0037	0.0000 0.0000 0.0000 0.0000	2 2 3 4	2001 2001 100 100	Flamed Flamed Flamed Flamed Flamed	Planned interruption Planned interruption Planned interruption Planned interruption Planned interruption	EQUIPMENT MARKETHANCE 1/2 APPROXY TAKEN TO THE TOTAL TO THE T
20 20 20 27 28 29	INCO 1700-C INCO 1700-C INCO 1700-C INCO 1700-C	BROSS BROSS BROS BROS BROSS		80003 80003 9007 Anna 8000	4/14/234 4/14/234 4/14/234 4/14/234 4/14/234	2000 2000 2000 2000 2000	4/14/2006 4/14/2006 4/14/2006 4/14/2006 4/14/2006	1154.25 11.09.25 11.07.05 11.07.05 11.07.05	0.0090 0.0090 0.0090 0.0090 0.0090	0.0000 0.0000 0.0000 0.0000 0.0000	2 2 3 1 1	120 120 120 120 120 120 120	Planted Flanted Flanted Flanted Flanted Flanted	Planned otteruption Planned otteruption Planned otteruption Planned otteruption Planned otteruption Planned otteruption	INDUSTRIAL TON OF NEW EQUIPMENT EQUIPMENT MAINTENANCE EQUIPMENT MA
80 81 82 88	INCO-1770-C INCO-1770-C INCO-1880-C INCO-1880-C	2008 6002702 6003 6003 6003		TMER MAYOZNO MILIO BINOS TMER	6/11/933 6/11/933 6/36/933 6/36/933 6/36/933	27 21 00 00 00 00 07 21 00 00 11 00 00 10 10	4/19/000 4/19/000 4/19/000 4/19/000	23 W. S. 13 G. S. 14 G. S. 14 G. S. 14 G. S. 16 G. S.	0.00112 0.0000 0.10000 0.20000 0.20000	0.0000 0.0000 0.0000 0.0000 0.0000	130 130 131	2002 5002 2000 5760 5760	Unstanced Flamed Flamed Flamed Flamed	Planned interruption Planned interruption Planned interruption Planned interruption	EARDE LEVERONNE DEVENDENT MARKENDANCE DEVENDENT DE NORM DECUMENTE DEVENDENCE CONTROL DEVENDENCE CONTRO
11 12 12 18	NCD-880-C NCD-887-C NCD-887-C NCD-887-C	MM 12 PETS MEDO PETS MANO		MESS PETS BEGG P	6/39/3534 6/39/3534 6/39/3534 6/39/3534 6/39/3534 6/39/3534	21 10 10 10 10 10 10 10 10 10 10 10 10 10	4/19/200 4/19/200 4/20/200 4/20/200 4/20/200	24 00 00 22 3 7 00 22 3 7 00 24 3 7 00 25 21 00	0.3360 0.3360 0.3360 0.3060 0.3036	0.00002 0.00002 0.00000 0.00000	12 33 50 60	22120 1266 25600 18800 613	Flamed Implaned Instanced Flamed Flamed	Planned interruption Thinkpaity interference Planned interruption Planned interruption	TRESSENTATION OF NEW BOLDFARRY LOCALIS STORES LOCALIS STORES
41 42 44 44	INCO SING C INCO SING C INCO SING C INCO SING C	20102 MEG MINIT WALT TENZ		100-000 Miles Miles Miles Miles Tables	6/20/2020 6/20/2020 5/1/2020 5/1/2020 5/1/2020	27 24 00 27 24 00 27 25 00 23 27 00 20 20 00	4/10/2008 4/10/2008 1/10/2008 1/10/2008	12 20 20 20 22 20 27 24 20 27 20 20 27 20 20 27 20 20 27 20 20 27 27 28	0.80% 0.80% 0.80% 0.80%	0.00003 0.00463 0.001127 0.00003	277 779 2786 33	100% 68117 1081% 1080	Undbased Undbased Undbased Undbased Undbased Undbased	Orlective equipment Whitele Defective equipment Defective equipment Orlective	INTERESTANCE OF SIGN INCOMPANY INFO CAME CAME
40 47 48 40 50	NOT-1880 C NOT-1880 C NOT-1880 C NOT-1880 C	PRTSS 84823 24622 2652 8667		PETEL AMELI AMELI WATE NOAT	\$/8/2004 \$/8/2004 \$/8/2004 \$/8/2004	20 40 00 20 40 00 20 40 00 20 30 00 20 30 00	1/9/2005 1/9/2005 1/9/2005 1/9/2005	00 (17 00) 00 (19 00) 11 (10 00) 11 (10 00) 00 (19 00)	0.0000 0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	27 80 80 80 80 107	900 900 1900 2000 15000	Planted Orginised Planted Orginised Orginised	Planned interruption Defective equipment. Planned interruption Defective equipment. (Disholar)	CUSTOMER RECORNST FUNE SERVICE FUNE SERVICE FUND SERVICE
52 52 52 54 55	NOT - 180 C NOT - 180 C NOT - 180 C NOT - 180 C	9801 9801 19812 5892		9001 9000 19012 AAI2 EPRID	\$/9/2004 \$/9/2004 \$/9/2004 \$/20/2004	2000 2010 2010 2010 2010	5/9/2005 5/9/2005 5/9/2005 5/10/2005	1121 M 1121 M 2101 M 21 M M	0.0000 0.0000 0.0000 0.0000	0.00000 0.00000 0.000000 0.000000	11 61 8	2010 2011 2010 2010	Flamed Signated Flamed Flamed Flamed	Planed steruptor Defective equipment Planed steruptor Planed steruptor	POR REPORTED TO THE PORT OF T
37 38 39 60 61	INCO-000 C INCO-000 C INCO-000 C INCO-000 C	PORC WANTE 10HD WATE WATE		POR2 WALES 30400 WALES WALES	\$/11/933 \$/14/933 \$/14/933 \$/14/934	27 18 00 27 18 00 20 13 00 20 14 00 20 16 00	\$/10/200 \$/10/200 \$/10/200 \$/10/200	0616-00 0616-00 1118-00 3016-00 1116-00	0.70M2 0.330M 0.33M8 0.33M3 0.33M3	0.0000 0.0000 0.0000 0.0000 0.0000	2013 1 4 507	120,000 51 1000 5,000 1226	Unstanced Orgitanced Flanced Orgitanced Flanced	Defective economist Unknown Planned interruption Unknown Planned interruption	CARRE VALUE CONTROL OF THE CONTROL OF T
62 62 62 63 63 66 67 68	MCD-090-C MCD-090-C MCD-090-C MCD-090-C MCD-090-C	THE MANY SONG PROFILE THE SONG PROFILE T		188 WARD 304G 5601 1803	6/14/2014 6/14/2014 6/24/2016 6/24/2016	00 00 00 00 00 00 00 00 00 00 00 00 00	M16/000 M16/000 M16/000 M16/000	1400 M 1407 M 1410 M 1412 M	0.2788 0.2786 0.3830 0.3878 0.38711	0.0000 0.00007 0.00000 0.00000	110 22 227 80	29111 1807 1809 8061 6059	Flamed Flamed Flamed Flamed Uniformed	Planned interruption Planned interruption Planned interruption Planned interruption Defective equipment	PODE SERVICEMENT ADDRESS OF THE SERVICEMENT
68 69 70 71	NOTE OF THE CONTROL OF T	SANTEEZ SANTEEZ SANTEEZ SANTEEZ SANTEEZ SANTEEZ SANTEEZ		WATES TEN	\$\frac{1}{2}\frac{1}{2	92 2100 93 5000 93 2100 93 93 90 93 93 90 93 93 90	M18/2006 M18/2006 M18/2006 M20/2006	1471 00 2000 00 1447 00 1400 00 1417 00	0.2000 0.0000 0.0000 0.0000	0.00002 0.00003 0.00002 0.00003	27 27 36 47 11	1887 400 1880 1880	Flamed Inglaned Flamed Flamed Flamed	Planted Memorian White Planted Memorian Planted Memorian Planted Memorian	ACTION STATEMENT AND ACTIONS AND ACTIONS AND ACTIONS AND ACTION ACTIONS AND ACTION ACT
71 70 70 70 77	ACD-880 C ACD-880 C ACD-880 C ACD-880 C	2008 SANTECT PRES PUTI BROS		2003 9A/1907 FEEL FEEL SECIE	5/20/2014 5/21/2014 5/21/2014 5/21/2014 5/21/2014	200 200 200 200 200	M20/200 M20/200 M20/200 M20/200 M20/200	HME MEE NEE NEE	0.27922 0.00118 0.00000 0.00014 0.17978	0.00000 0.00000 0.00000 0.000000	201 1 200 17	250 250 250 433 1000	Tretined Planed Inglaned Planed Planed	Plantagity interference Planted interruption Defective equipment. Planted interruption Planted interruption	ESPECIAL RECORDINATION OF NOW SOCIOMARKET RECORDINATION OF NOW SOCIOMARKET RECORDINATION OF NOW SOCIOMARKET RECORDINATION OF NOW SOCIOMARKET
A 29 80 81 82 82 83	ACD-900-C ACD-900-C ACD-900-C ACD-900-C ACD-900-C ACD-900-C	MATE CANADA CANA		MANA KANSA THISSI KANSA	\$/34/2034 \$/34/2034 \$/21/2034 \$/21/2034 \$/34/2034	27.600 20.000 01.117 07.000 07.1400 27.2400	M20/2005 M20/2005 M20/2005 M20/2005 M20/2005 M20/2005	22 M M 22 M M 23 M M 23 M M 24	0.1997 0.1978 0.0005 0.3090 0.0008	0.0000 0.0000 0.0000 0.0000 0.0000	407 1 1 14 14	2355 20170 233 2430 2430 2450 445	Unificated Planted Planted Unificated Planted Planted Planted	third gaty interference defective equipment. Planned interruption stanned interruption stranged interruption. Planned interruption	THE CO. TO THE AD TO
81 83 86 87 88	1000-128-0 1000-120-0 1000-127-0 1000-1278-0 1000-128-0	2001 202 80A4 204 8063		ONITE PER NOAL STAR	\$/20/2024 \$/80/2024 \$/4/2024 \$/4/2024	27 24 29 28 22 00 08 40 00 21 27 00 21 28 00	9/39/2005 9/30/2005 6/9/2005 6/9/2005	20 10 20 00 21 20 00 40 40 11 00 42 14 21 40	0.8302 0.3039 0.3039 0.3039	0.0000 0.0000 0.0000 0.0000	200 27 20 10	8042 1837 81 8927	Indianed Indianed Planed Planed Hazed	Planted stempton Planted stempton Planted stempton Planted stempton Planted stempton	TRECTE AMMERITARY MATCHING NUTRICATION OF NEW ROUNDAM FOR REPLACEMENT ACCURATE ACCURATE FOR REPLACEMENT
双矛盾 双双双 经股份股份 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺	ACD-MAC C ACD-MAC C ACD-MAC C ACD-MAC C ACD-MAC C	PANEL AND		THASE WAST NAT WAST WAST WAST	6/4/2006 6/4/2006 6/10/2006 6/4/2006 6/4/2006	00 11 00 00 21 00 20 11 00 20 11 10 20 10 10 20 10 10	6/6/200 6/6/200 6/7/200 6/6/200 6/6/200	27-21-00 21-24-00 21-10-00 21-00-00 22-22-00 22-23-00	0.000M 0.000M 0.000M 0.000M 0.000M	0.0000 0.00007 0.00007 0.00000 0.00000	30	201 700 700 20 1000	Instance Placed Fisced Instanced Instanced Instanced Instanced Instanced	Pland only interference Planned interruption Planned interruption Defective equipment Vegetation Defective equipment.	CONTROLLERSON FOR SERVICES OF MICH SQUAMMENT FASTE FAS
50 50 57 58	INCO-MIN-C INCO-MIN-C INCO-MIN-C	2001 2001 2001 2002 2002		MANUAL STATES OF THE STATES OF	6/20/2004 6/11/2004 6/11/2004 6/20/2004 6/20/2004	11 11 00 12 00 00 00 13 00 00 28 11 11 10 00	6/30/2005 6/30/2005 6/30/2005 6/30/2005 6/30/2005	22 24 25 25 25 25 25 25 25 25 25 25 25 25 25	0.0000 0.27112 0.27000 0.40000 0.00000	0.0001 0.0000 0.0000 0.0000	20 11 2 1011	1000 1000 1100 11001 11001	Flamed Flamed Flamed Deplemed Designed Designed	Planned otterpoton Planned otterpoton Wallife Planned otterpoton Third park, interference Third park, interference	CONTRACTOR OF THE CONTRACTOR O
06 02 02 00 00	NCD-1880-C NCD-1880-C NCD-1880-C NCD-1880-C NCD-1880-C	109 1092 4A1102 A951 1047		108 5092 5092 50930 5097	6/11/2014 6/26/2014 6/26/2016 6/26/2014	27901 21200 0000 0000	6/18/2005 6/18/2005 6/18/2005 6/18/2005	2000 E 0000 E 3623 E 3634 E 3634 E	0.39022 0.32384 0.30238 0.30649	0.0000 0.0000 0.0000 0.0000	38 9 1 2	8807 4307 437 828	Instanced Flamed Flamed Flamed Flamed	Planted Memphish Planted Memphish Planted Memphish Planted Memphish Planted Memphish	CAUSE UNIVERSITATE FOR EST ACCUMENT FOR EST CONTROL FOR EST CO
01 02 07 08 09	INCO-MINO-C INCO-MINO-C INCO-MINO-C INCO-MINO-C	MANTELD MANTELD TEACO TEAC TEACO TEACO TEACO TEAC TEACO TEACO TEACO TEACO TEACO TEACO TEACO TEACO TEAC		HANDED HANDED TENNS TENNS TENNS HANDED	6/30/3336 6/31/3336 6/31/3336 6/31/3336 6/31/3334	092000 21 00:00 27 40:00 28:01:00	4/20/0008 4/20/0008 4/20/0008 4/20/0008	11-20-22 11-01-00 22-20-22 14-27-02 14-27-02	0.0000 0.0000 0.0000 0.0000 0.0000	0.00000 0.00000 0.00000 0.00000	1 1 20 6	126 100 100 100	Kannel Kannel Unibanel Flamed Flamed Flamed	Planted stempton Planted stempton (Planted stempton Planted stempton Planted stempton	UNIT RECORDANT TORRING LANGE SECRETARY LANGE SECRETARY LOCATE S
22 22 28 26 26	INCD-6188 C INCD-6188 C INCD-6188 C INCD-6188 C	TIME BROOT MATERIA WASTE		1963 88003 9447802 WW03	6/31/3336 6/31/3336 6/31/3336 6/31/3336 6/31/3336	110E00 202200 002738 000000 160000	4/26/2026 4/26/2026 4/26/2026 4/20/2026 4/20/2026	3620-00 1220-01 2947-02 1600-00 1400-00	0.2368 0.2068 0.20786 0.30882	0.00005 0.00008 0.00008 0.00008	101 113 56	2132 21317 81731 86940 20430	Kaned Kaned Kaned Kaned Kaned	Planted interruption Planted interruption Planted interruption Planted interruption Planted interruption	OCCUPANTY MAINTENANCE SOURCEST SENSET
26 27 28 29 20	INCO OH INCO OND C INCO OND C INCO OND C	18A22 2083 3851 3827		5843 5843 5843 5843 5844	6/29/2234 6/29/2234 2/3/2234 7/3/2234 2/4/2234	20200 2010 2010 2000 1100	6/39/2005 5/39/2005 7/9/2005 7/9/2005	11 M 21 11 M 21 11 M 21 11 M 21 14 M 21	0.2013 0.2019 0.2019 0.2019 0.2019	0.0001 0.0000 0.0000 0.0000	20 600 1 11	1702 1792 200 12188	orgionned traditioned Flamed Hanned Unstanned	Number of the Control	DIE CONTRACTOR ERRORI EARRE LOGISPERINT MARTINANCE EQUIPMENT MARTINANCE ECCRETE
22 22 28 28 28 28	INCO-688-C INCO-688-C INCO-688-C INCO-688-C INCO-688-C	PATE CAS CAS MODE NOTE PATE PATE PATE PATE PATE PATE PATE PA		PATE EAST EAST EAST EAST EAST EAST EAST E	7/1/2036 7/1/2036 7/1/2036 7/1/2036 7/1/2036	20 11 00 20 17 00 20 17 00 20 20 00 20 20 00 20 20 00	7/4/2006 7/4/2006 7/4/2006 7/4/2006	110700 201400 115000 115000 115100	0.0019 0.0019 0.0019 0.0019	0.0000 0.0000 0.0000 0.0000	1 1 1 1 1 1 1 1	230 230 232 233 244 2144	Paneral Implement Implement Flammed Flammed Unstanned	Planted Interruption United Interruption Planted Interruption Planted Interruption Defective equations	INVESTITATION OF MICH ECONOMICS CAUSE UNIVERSITATI CAUSE UNIVERSITATI COURSE UNIVERSITATI COURSE UNIVERSITATI COURSE UNIVERSITATI COURSE UNIVERSITATI COURSE UNIVERSITATION COURSE
27 28 29 30	INCO-6660-C INCO-6660-C INCO-6660-C INCO-6660-C	ANTINI BANTINI CARE PULL TWEET		MES MATERIZ KARI PUZI TRIJI	7/0/2024 2/0/2024 2/0/2024 7/9/2024 2/9/2024	08.00.00 08.00.00 36.26.00 08.00.00	7/6/2006 7/6/2006 7/6/2006 7/6/2006	1100 11100 111100 20140	0.26113 0.27184 0.27867 0.27867	0.00078 0.00083 0.00083 0.00083	129 212 21 21 36	85360 7629 58360 58360	Planted Planted Indianaed Planted Undanaed	Planned other uption Planned other uption Defective equipment Planned other uption Defective equipment	DESTRUCTION OF ASSESS SOCIEMENT TO SESSION OF ASSESS SOCIEMENT THESE THES THES
10 11 10 10 10	INCO-070-C INCO-070-C INCO-070-C INCO-070-C	AMES AMES AGAG TITS AMES		ANIA MANA MANA TER MANA	7/39/334 7/39/334 7/11/334 7/11/334 7/11/334	2000 2000 2000 2000	7/10/2008 1/10/2008 2/11/2008 2/11/2008 2/11/2008	26 10-20 26 10-20 20 20-20 12 1-7 00 20 21-20 20 21-20 20 21-20	0.3033 0.3033 0.3030 0.3040 0.3040	0.00003 0.00007 0.00000 0.00000	22 23 4 4	200 200 200 200 200 200 200	Hanned Hanned Hanned Hanned Hanned	Planed stempton Planed stempton Planed stempton Planed stempton Planed stempton	TRANSPORTER TOTAL BETACHMENT DISTRIBUTION OF MAIN SOUTHWAY EQUIPMENT MAINTENANCE EQUIPMENT MAINTENANCE SOUTHWAY MAINTENANCE SOUTHWAY MAINTENANCE SOUTHWAY MAINTENANCE SOUTHWAY MAINTENANCE
100 100 101 101	INCO-6780-C INCO-6880-C INCO-6880-C INCO-6880-C	6003 M0023 M008 6002		KASI MODIZ MODIZ KINZ TITLL	7/11/2034 7/14/2034 2/24/2034 3/14/2034	20 17 00 08 14 00 08 11 00 06 01 00 20 89 00	112/005 112/005 112/005 112/005 112/005	1118 0 1124 0 1149 0 1149 0 1149 0	0.2812 0.0217 0.0214 0.2048 0.2117	0.0000 0.0000 0.0000 0.0000	220 2 1 1 7	3006 456 276 33,770	Planted Planted Planted Planted trobinsed	Planned interruption Planned interruption Planned interruption Planned interruption Defective recomment	EQUIPMENT MANUFEMANCE DOUBLETT MANUFEMANCE DOUBLETT MANUFEMANCE DOUBLETT MANUFEMANCE COMMUNICATION C
22 22 23 24	INCO-689-C INCO-689-C INCO-689-C INCO-689-C	MEST 98378 MAY 22 KORS MAY 22		MIT VATE AMUSE KOME AMUSE AMUS	7/34/334 7/34/334 7/34/334 7/34/334 7/34/334	01-02-00 07-02-00 08-00-00 08-00-00	7/16/2006 7/16/2006 7/16/2006 7/16/2006	1471 00 1471 00 1487 00 1400 30 1827 00	0.3040 0.3044 0.3644 0.3654 0.2677	0.0000 0.0000 0.0000 0.0000	11 6 20 5 10	2600 2600 3602 2800 6112	Flamed Implanted Flamed Flamed Flamed	Planned interruption Defective equipment Planned interruption Planned interruption	POGE BER ACAMENT COMES ON YANTON POGE
100 101 102 103	MCD NOS-C MCD NOS-C MCD NOS-C MCD NOS-C MCD TUD-C	MANTEU MICOS PLOT TERIT MANTEUZ		HANZING BROD PURI TEXAL HANZING	7/28/2024 7/28/2024 7/28/2024 7/28/2024	09-00-00 09-11-00 20-14-00 08-20-00 11-21-41	1/14/0000 1/14/0000 1/14/0000 1/12/0000	1400-20 21-41-00 12-80-00 12-00-20 21-80-20	0.0000 0.0000 0.0000 0.0000	0.0002 0.0002 0.0002 0.0002	2 4 1	11400 1476 666 300	Kanned Kanned Kanned Flamed Undbroked	Planned interruption Planned interruption Planned interruption Planned interruption Defective equations	POLE REPLACEMENT DESIGNATION OF THE STATE OF THE ST
34 33 36 37	NCD-7380-C NCD-7380-C NCD-7380-C NCD-7380-C	MATTER MA		PUR WATER KORR PURE PURE PURE PURE PURE PURE PURE PU	7/24/2024 7/21/2024 7/24/2024 7/21/2024 7/21/2024	2001 M 010000 210000 111000 0412 M	7/36/2006 1/39/2006 1/39/2006 1/37/2006	1100 1100 1100 1100 000	0.33308 0.33308 0.00813 0.00878 0.10888	0.0000 0.0000 0.0000 0.0000	4 1N 2 2 40	1980 1190 109 110 2000	Flamed Flamed Flamed Diplamed Uniformed	Planted otterruption Planted otterruption Planted otterruption Criticisms Defective recomment	TO SEPARATE MARKET MARKET EQUIPMENT MARKET MARKET EAUSE LANGUARY CAME
59 82 82 83	NCD TRUE NCD TRUE NCD TRUE NCD TRUE NCD TRUE NCD TRUE NCD TRUE	7902 7903 80041 80001 80007		7802 7803 9001 90001	7/35/3334 7/35/3334 7/35/3334 7/31/3334 7/31/3334	00 18 00 00 18 00 00 10 00 00 10 00 00 10 00 00 10 00	774/0000 774/0000 7740/0000 7740/0000 7740/0000	11-37-00 11-37-00 11-38-00 11-	0.0003 0.0003 0.00179 0.03300 0.03300	0.0000 0.0000 0.0000 0.0000 0.0000	1 1 1 1 1 1 1 1 1 1	200 200 200 1200 1700 1700	Planted Planted Planted Planted Planted Unstanted	Planted otherwides Planted otherwides Planted otherwides Planted otherwides Planted otherwides Planted otherwides Cofective equations	CONTROL SILVET FOLE REPLACEMENT FOLE REPLACEMENT FOLE REPLACEMENT FOLE REPLACEMENT FOLE REPLACEMENT FOLE REPLACEMENT
10 10 17 18 18	INCO-TABLE INCO-TABLE INCO-TABLE INCO-TABLE INCO-TABLE	2003 4000 2004 2010		5005 PORS MADO GRA.	7/11/9936 8/1/9936 8/4/9936 8/4/9936	21 1700 08 00 111 08 00 100 11 01 00 22 00 00	#1/200 #1/200 #1/200 #1/200	00.34.00 00.34.00 00.34.00 14.33.00 11.00-00	0.0912 0.000 0.000 0.000 0.0007	0.00000 0.00000 0.00000 0.00000	100 318 11 1	\$400 \$400 \$100 440	Onsboard Orginized Flamed Flamed Flamed	Defective equipment Defective equipment Planned otterruption Planned otterruption Planned otterruption	CARLE CARLE COMMONT MANAGEMANCE COMPANY MANAGEMANCE COMPANY MANAGEMANCE
70 71 72 73 74	INCO MIN C INCO MIN C INCO MIN C INCO MIN C INCO MIN C	PORE WANTS EARL PALS MANE		POM WHISE SAME PAGE PAGE PAGE PAGE PAGE PAGE PAGE PAG	8/4/2014 8/4/2014 8/4/2014 8/4/2014 8/4/2014	2000 2000 2000 2000 2000	879/2005 879/2005 879/2005 879/2005 879/2005	11 60 0 11 60 0 11 60 0 14 60 0	0.83307 0.83307 0.83307 0.88893 0.88893	0.00075 0.00000 0.00000 0.00000	31 313 4	179 1893 20 20 1760	Hanned Hanned Unstanned Hanned Hanned	Planned interruption Planned interruption Planned interruption Planned interruption Planned interruption	ECOMPANY MANTENANCE LOCAL REPLACEMENT
76 77 78 79	MCD-7779-C MCD-7879-C MCD-7889-C MCD-7879-C	ANTITIZE ANTITIZE ANTITEC ANTITEC AN		MAY2772 NASS3 KAAS NGAT 7863	8/W2232 8/W2232 8/W2232 8/W2232 8/11/2232 8/11/2232	2 200 2 200 11 500 2 300 2 310	#/#/2000 #/#/2000 #/#/2000 #/11/2000 #/11/2000	1743 00 2016 00 1177 00 1111 00 2111 00 1118 00	0.00001 0.00011 0.00011 0.00011	0.00002 0.00002 0.00000 0.00000		1007 1007 100 200 200	Planted Planted Planted Planted Planted	Planted strengton Planted strengton Planted strengton Planted strengton Planted strengton Planted strengton	TOCH BEFORE THE PROPERTY AND TO THE PROPERTY AND THE PROP
#1 #2 #1 #1 #1	MCD-7800-C MCD-7800-C MCD-7800-C MCD-7800-C MCD-7800-C MCD-8000-7	MANA PUTE TRAVEL MANA MANA MANA MANA MANA MANA MANA MAN		MISS PULL TRANS NASZ PULZ STAZ	#/12/2004 #/12/2004 #/12/2004 #/12/2004 #/12/2004 #/12/2004	00 00 00 00 00 00 21 00 00 00 20 00 00 17 18	8/12/000 8/12/000 8/12/000 8/12/000 8/12/000	11 72 02 11 71 02 20 02 14 21 10 02 11 72 02	0.2981 0.2071 0.2788 0.2888 0.2888	0.0000 0.0000 0.0000 0.0000	1 20 1 111	17462 1011 12707 4771 4367	Planned Planned Planned Planned Planned Emplanned Emplanned	Planned otherspetion Planned otherspetion Vegetation Vegetation Understation Vegetation	ECHAPAGNAT MARTENANTE THE DESIGN OF ANY SECURIARIES THE DESIGN
20 27 28 28 28 28 28 28 28 28 28 28 28 28 28	NCD-BIDS C NCD-BIDS C NCD-BIDS C	9800 9807 9807792 9807792 9807		9809 VAIC 9807922 9807822 EARL	#16755 #/1/733 #/1/735 #/1/735 #/1/735	175100 003431 015111 71.000 01.000 21.000	#15/200 #15/200 #11/200 #11/200 #11/200	22 34 00 21 34 00 11 36 13 12 14 00 11 10 00 14 00 15	0.9007 0.9007 0.9000 0.9000 0.9000	0.00000 0.000000 0.000000 0.000000	2007 1 2007 1 1	97315 983 13600 1780 736	Indianed Indianed Indianed Flaned	Defective equipment Defective equipment Defective equipment Defective equipment Planned interruption Planned interruption	COMPOSITOR FOLIA EFFECT
	ACOSING ACOSING ACOSING ACOSING ACOSING	WARE WART WART MAYER MAYER		WARD WARD WARD WANDER	8/11/2004 8/11/2004 8/11/2004 8/11/2004 8/18/2004	273121 28300 27300 08200	#11/200 #11/200 #11/200 #14/200 #14/200	20 M SE 20 M S	0.00070 0.02170 0.02077 0.00000 0.10000	0.00007 0.00007 0.00007 0.00000		180 880 8112 1172 1786	Implemed Explained Explained Fisceed Planned	defective equipment Third garty interference third garty interference than each other machine than each other machine than each other machine.	TANDES OF THE PROPERTY OF T
30 30 30 30 30 50 50 50	ACD-880-C ACD-880-C ACD-880-C ACD-880-C ACD-880-C	INCO SECO SECO SECO SECO SECO SECO SECO SE		MAIL MAIL MAIL MAIL MAIL MAIL	8/20/2024 8/21/2024 8/22/2024 8/22/2024 8/22/2024	9 33 00 9 30 00 9 30 00 9 30 00 9 31 00 11 11 11	8/10/200 8/10/200 8/10/200 8/10/200 8/10/200 8/10/200	HOR HOR 124 174 174 184 184 185	0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000	2 2 2 2 4 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Planted Planted Planted Planted Planted Planted Unidented	ranned Werspitan Planned Werspitan Planned Werspitan Planned Werspitan Planned Werspitan Wassish	TOUR THE FORMAT FOR REPLACEMENT FOR RE
02 02 03 03 03 07	ACD 5000 C ACD 5000 C ACD 5000 C ACD 5000 C	2001 POI POI 1811 1801		WWII PUIL PUIL PUIL PUIL PUIL PUIL PUIL PU	#/24/2028 #/24/2028 #/24/2028 #/24/2028 #/24/2028	98400 98100 11400 172011 98400	#/24/0000 #/24/0000 #/24/0000 #/24/0000 #/24/0000	20 M 20 20 M 2	0.0000 0.0000 0.0000 0.0000	0.000M 0.000M 0.000M 0.000M 0.000M	90 0 20 01 21	200 200 2000 2000 2000 2000 2000 2000	Delined Delined Delined Delined	mananerar Vegetation Adverse weather Visid outs a sterference Adverse weather	COMMISSIONE THE PACIEN FOR COMMISSION CONTROL CARREST CONTROL
27. 27. 20. 20.	MCD-8180 C MCD-8180 C MCD-8180 C MCD-8180 C	THE PART OF THE PA		TREE PEUL UNGS WANGE EARLY EAR	#/21/2026 #/29/2026 #/29/2026 #/29/2026	27 11 15 00-0100 20-000 00-0000 11-0100	8/26/2008 8/26/2008 8/26/2008 8/26/2008	0000-00 1400-00 3030-00 1100-00 1103-00	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	1	200 1302 30 1200 421	Planted Flanted Displanted Flanted Flanted	Planned interruption Planned interruption Third party interference Planned interruption Planned interruption	ACCUPANCY MANUFACACE SOUTHWAY MANUFACACE OF CASES SOUTHWAY MANUFACACE SOUTHWAY MANUFACACE SOUTHWAY MANUFACACE
100 100 100 100 100 100	ACD 922-C ACD 922-C ACD 928-C ACD 928-C ACD 928-C ACD 928-C	PM2 MODE 19811 8805 8801		PAI2 MODB 1983 8800 AMS1	8/29/234 8/31/2334 8/31/2334 9/3/2334 9/3/2334	144100 001740 001900 120000 001000 00100	#29-0000 #20-0000 #20-0000 #20-0000 #20-0000	1706.00 010.00 1130.00 1141.00 1144.00 1144.00	0.1879 0.2844 0.2821 0.3800 0.3804 0.3804	0.00000 0.00000 0.00000 0.00000 0.00000	36 36 32 2 2 3	2017 4308 12 2009 117	Unclared Unclared Planted Planted Planted Unclared Unclared	princed receiption Planned interruption Planned interruption Planned interruption Planned interruption Planned interruption Planned interruption Distriction	CARLE EQUIPMENT MANITOMANCE EQUIPMENT MANITOMANCE EQUIPMENT MANITOMANCE EQUIPMENT MANITOMANCE CAUSE EMPROPRIA MANITOMANCE CAUSE EMPROPRIA
22 22 23 23	ACD NID C ACD NID C ACD NID C ACD NID C ACD NID C	YART WAY1792 PUTI BROS SCHOOL		YARE MATERIA PULI BROS JOHOS	6/4/2024 6/4/2024 6/4/2024 6/4/2024 6/4/2024	11-100 21-200 21-200 2000 11-1100	9/200 9/200 9/200 9/200 9/200	HOR HOR HOR HOR	0.3000 0.3000 0.3000 0.3000 0.3000	0.00001 0.00001 0.00001 0.00001	30 31 100	200 200 100 100 200	Inclined Inclined Planed Planed Inclined	Municipality Other Clubs Planned Site (Lighton Planned Site (Lighton Blanned Site (Lighton Beford Site (Lighton)	SWITCHING SMOCK SALES ENCORPORATION AND SWITCHING OF AND SQUIPMENT LOSS SECONDATE THE SQUIPMENT CROST OUT THESE
06 08 06 07 08	ACD-982-C ACD-983-C ACD-983-C ACD-982-C ACD-982-C ACD-982-C	1962 8897 8895 8895 8995 1995 WWIST		TM2 DATZ XXNS UNIS UNIS UNIS WARSZ	6/1/200 6/1/200 6/6/200 6/6/200 6/6/200	2012 2180 2183 200 200 200	0/1/2000 0/1/2000 0/1/2000 0/1/2000 0/1/2000	1871-00 0134-00 1108-0 1270-00 1270-00 3470-0	0.2004 0.2018 0.0118 0.0194 0.0194 0.0194	02000 02000 02000 02000 02000	807 607 13 14	90,792 17623 8130 2766 8130	Indianed Indianed Indianed Fisced Fisced Fisced	Venetation Pland party interference Pland party interference Pland interpolation Pland interpolation Pland interpolation	DESTRUCTS UNIQUE UNI
190 193 193 194	ACD-SND-C ACD-SND-C ACD-SND-C ACD-SND-C ACD-SND-C	2001 2005 1983 2003		9001 1905 1983 6001	9/11/2026 9/14/2026 9/14/2026 9/11/2026 9/11/2026	(#000) (#000) (#000) (#100)	8/16/2008 9/16/2008 8/16/2008 8/16/2008	173.00 1140.00 1151.00 1250.00 1840.20	0.3897 0.3898 0.3339 0.3939 0.3939	0.0001 0.0001 0.0001 0.0009	111 39 1 10 10 10	29366 5473 251 27460	Hanned Hanned Hanned Instanced Instanced	Planted internation Planted internation Planted interruption Visional interruption sturies exter	SCHEROLT MARTENANCE
100 100 100 100 100	ACD-2009-C INCD-2003-C INCD-2004-C INCD-20-H INCD-20-H	0-011 1985 0-0100 0-011 0-020		medil UMII TRE MAYORI WASII 30403	8/10/2024 8/20/2024 8/20/2024 8/20/2024	2010 11012 1100 0100 0000 1100	6/15/200 9/20/200 9/16/200 9/16/200 9/16/200 9/16/200	213100 070000 213100 082800 110000	0.0000 0.0000 0.0000 0.0000 0.0000	031171 030001 0300001 0300001 0300001	1179 18 30 30 10	1000X 21446 80 2130 68902	Indianed Indianed Indianed Indianed Indianed Indianed Indianed Fixed	Human error Defective equipment Third garty interference Planted intersection Planted intersection Planted intersection	DATECHNIC ERROR FARE IONET VENECUS FOL REPLACAMENT COUNTROL MARKETANACE COUNTROL MARKETANACE
163 163 164 166	ACD 200 H ACD 200 H ACD 200 H ACD 200 H ACD 200 H	2800 PUII PUII PUII PUII PUII		9809 9901 9901 1991 1991	6/26/2024 8/29/2024 8/29/2024 8/20/2024 8/21/2024	11 76 62 17 18 00 28 44 00 28 14 00 28 25 00	9/19/2005 9/20/2005 9/20/2005 9/20/2005	100 7 21 10 2 20 10 2 20 2 20 2 20 2	0.0000 0.0001 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	221 1 1 0 202	10 138 87 173 0 240	Ordinand Indianal Ordinand Placed Indianal	princes princes princes princes princes princes princes princes princes	EAURI DEPOSON PROTECTION OFFICIAL PROTECTION OFFI
MAT MAT MAT MAT MAT	MCD-20081-C MCD-20081-C MCD-20083-C MCD-20088-C MCD-20088-C	NSAY 20003 70033 2005 2003		NGAT MARIE PALIS SIRS SIRS	6/24/2024 6/24/2024 6/24/2024 6/24/2024 6/24/2024	000000 000000 000000 000000 000000	9/23/0008 9/23/0008 9/23/0008 9/23/0008	1100 1100 1100 1100 1110	0.03900 0.29888 0.09827 0.22013 0.00208	0.0002 0.0008 0.0008 0.0002	30 66 307 1	11330 11330 1730 271	Named Named Named Named Named	Placed strougton	EQUIPMENT MUNICIPALICE SOURHEST MUNICIPALICE SOURHEST MUNICIPALICE SOURHEST MUNICIPALICE SOURHEST STATES
10	ACD 2000 C ACD 2000 C ACD 2000 C ACD 2000 C ACD 2000 C	20/12 5/932 7/38 3/853 3/853		KANII AANIX ANIX ANIX	9/29/2024 9/29/2024 9/29/2024 9/29/2024 9/20/2024	010031 01000 01000 01000 01000 01000	6/35/2008 9/35/2008 9/35/2008 9/35/2008 9/35/2008	180 E 180 E 180 E 181 E 171 E	0.0008 0.0009 0.0009 0.2074 0.2004	0.00001 0.00001 0.00001 0.00001 0.00001	100 20 100 20 100 20	79560 51 2930 6280 530	Flamed Flamed Organied Flamed Flamed	manual equipment Planted Westpoten Planted Westpoten Defective equipment Planted Westpoten Planted Westpoten	ECHIPART MARTENANCE POLE BEFLICAMENT CARE CARE FOR SERVICAMENT AND SERVICAMENT FOR SERVICAMENT
nur nur nur nur	MCD-2009-C MCD-2009-C MCD-2009-C MCD-2009-C	NAME VALUE BROOK BROOK		NAST NAST WAXE BROSS BROSS	9/80/2020 9/80/2020 10/1/2020 10/1/2020	207100 201400 018000 201100	9/10/0000 20/10/0000 20/10/0000 20/10/0000 20/10/0000	14 15 15 15 15 15 15 15 15 15 15 15 15 15	0.2353 0.2350 0.2350 0.2350 0.2370	0.0004 0.0000 0.0000 0.0000	2 2 1 1	12275 12000 111 201 1807	Kanned Undersed Flamed Flamed Flamed	Planned interruption Defective appropriate Planned interruption Planned interruption Planned interruption	EQUIPMENT MAINTENANCE COMPANY TO ANY TRANSCE EQUIPMENT TANNY TRANSCE EQUIPMENT TEXTING EQUIPMENT TEXTING EQUIPMENT TEXTING

EDULE 10a: REI	PORT ON INTERRUPTIONS erruption data for the disclosure year. SHIDT and	NPT ICES be recorded using the multi-count ap	ppraath. Where multiple feeders are affer	cted, the interruption r	ecord is to be split into mul	Sple interruptions, is, or	ne interruption i	ecord perfeeder.	tic information is part of audite	ed disclassive information	in (acdefined in section 3.6 of this 12	Company Name For Year Ended Brownwatton), and so is so	31 March 2025 dect to the accurance report required by section 2.8.
NCD-2086-C	PORE	PORG	50/3/3834	34,0000	20/6/2016	09.08.00	0.000	0.0000			Married	Planned interpolation	MINISTRA OF NEW SOUPMENT
NCD 3089-C-1 NCD 3089-C-2	(96) (96)	(040) (040)	50/1/3334 50/1/3334	21-51-00 20-61-02 20-34-00	20/9/2005 20/9/2005	353330 1749.20 1744.00	0.3890 0.3890 0.3800	0.00000	285	20000 20000	Manual Manual	Planned interruption Planned interruption	POLI SERACIONET POLI SERACIONET
NCD-2083 C	MIN MIN	MUL	10/1/2336 10/4/2336	28.0800 173700	20/9/2020 20/9/2020	21000	0.00078	0.0000	2	111	Planted Undersed	Planted interruption Ordinary	EQUIPMENT MAINTENANCE CAUSE LAKENOWN
NCD 200'0 C NCD 200'0 C	10/03	10100	20/1/2006	06.0000 11.2038	20/7/2020 20/7/2020	363140 363140	0.39872	0.0090	10	2746 11467	Manual Unplanted	Defective equipment	POTENTIAL OF MANY SOCIETIES.
NCD 2000 C	500 000	KAN WAN	10/9/3335 10/9/3335	E2 8700 09:0000	20/11/2020 20/9/2020	2611 01 2600 00	0.0000	0.0000		1630	Instanced Planted	Defective equipment	POLE REPLACEMENT
NCD-3083-C NCD-3083-C	.06 .06	104 104	30/9/2020 30/30/2020	21.08.00 07.8000	30/9/2016 30/30/2016	2112-00 2012-00	0.0000	0.0000		20 806	Planted Planted	Planted strengton	INSTALLATION OF NEW SQUIPMENT
NCD 2087 C NCD 2087 C	9808 1983	9808 19813	20/11/2026 20/11/2026	11:07:00 06:01:00	20/11/2016 20/12/2016	17-30-80 16-33-00 11-15-00	0.0900	0.0000		3600 2600	Flamed Flamed	Planted interruption Planted interruption	PELTENANY EQUIPMENT WATERANCE
ACD-2002-C ACD-2002-C	7501 7500	PUII KAN	10/11/3834 10/11/3834	DE 21.00	39/13/2006 39/18/2006	21-00-00 27-00-00	0.20012	0.0000	10 14	200	Flamed Flamed	Planted otherwides Planted otherwides	POLI REPLACEMENT EQUIPMENT MARTENANCE
ACD SHIPS ACD SHIPS	7811 7811	1921	20/10/2020 20/10/2020 20/10/2020	20.3700 77.0400	2/10/200 2/10/200 2/10/200	36.0032 33.11.00	0.0000	03000	- 19	29	Flamed Named	Planted otherwides	EQUIPMENT MARTINANCE ECONOMIC
MCD-2863-C MCD-2863-C	98/01 28/01	MACOL	30/14/3536 30/14/3536	28 TH 00 23 12 00	20/10/2020	28.99-00 12.29-00	0.00112	0.0000		700	Challenged Challenged	Defective equipment tracetimos	DELLATOR TREE CORNEL
ACD SOME ACD SOME	PLE THE	PLE 1888	35/15/201	00:03.34 34:5000	30/19/200 30/19/200	113400 363500	0.0001	0.0000		100	Planted Studented	Planned interruption Vegetition	CUSTOMER REQUEST TREE CONTACT
ACD 2018 C	PLE MANUAL	FLIX MUST	10/14/2016 10/14/2016	01:01:13 01:00:00	39/14/2016 39/18/2016	36.10-28 18-21-02	0.0020	0.00000	380	THE	Flamed Flamed	Planted attemption	POS REPLACIMENT EQUIPMENT MARTINANCE
ACD SMITC ACD SMITC	1981) KRN12	19812 63612	30/30/3036 30/23/3036	DE 1101	2/20/2016 2/11/2016	1801 SP 1816 M	1200	0.0000 0.0000	100	207231	Planted Organized	Planned intermedian Whitele	COMPANY MARTINANCE BIED
ACD SHIRLS ACD SHIRLS	90733 90733	WATES	90/29/2020 90/29/2020	01 10 00 01 10 00	20/29/2020 20/29/2020	2027 00 2027 00	0.000	02000	70	2280	Planted Planted	Planted otherwides	POLESIE ACCIDENT INSTRUMENTON OF NEW SOUPMENT
NCD-2007-C NCD-1008-C	MAY28C2 JOHGS	HAY2803 10H30	10/24/3036 10/24/3036	31 24 21 22 13 22	30/20/2020 30/20/2020	2630-00 0629-00	0.0360	020ED	10	290	Indianed Inglaned	There was to refer to an a Vegetation	CHARGE CONTROL T
MCD-11001-C MCD-11001-C	MM10 MM10	MILE MAJOS	30/31/3336 30/31/3336	DE 2700 DE 5600	20/25/2016 20/25/2016	01-20-00 00 H/00	0.0001	0.0000	70	100	Uniformed Uniformed	Oranges Oranges	CAUSE LINESCONE
ACD-11007-C ACD-11170-C	1942 1984	179-120 179-1	30/39/3930 30/39/3930	D7 61 00 00 00 00	20/35/2016 20/35/2016	11.00.00	0.00110	0.0000	25	1000	Planted	Defective equipment Planned interruption	COMPLETOR EQUIPMENT MAINTINANCE
NCD-1029-C NCD-1029-C	MAIS2	MAI 02	30/38/3336 30/38/3336	20 (3 (d)	2/26/2010	11:00:00 01:01:30	0.000	0.0000		702	Planted Unitered	Planned interruption The dearty interference	EQUIPMENT MAINTINANCE USHCLE
MCD-11827-C MCD-11888-C	UNIX WALES	UNIX WALES	30/11/3034 30/11/3034	01.0030 01.0000	20/10/2010	00 18 00 16 00 00	0.32790	0.0000	en E	2207	Continued Flamed	Defective equipment Planned interruption	CARRE DISTRIBUTION OF MINI SOUPMENT
NCD-1188-C NCD-11811-C	MAY2822 1884	96A72822 1884	13/3/2016 13/2/2016	20.2900 09.0000	11/1/2006 11/2/2006	182900 121800	0.00016	0.0000		200	Planted Planted	Planned interruption Planned interruption	INSTALLATION OF NEW SQUIPMENT SQUIPMENT MAINTENANCE
NCD-1M18-C	MODS .	M001	11/1/2006 11/1/2006	01-01-00 01-00-00	11/9/2006 11/9/2006	17,60-00 12,60-00	0.0000	0.00007	20	460	Flamed Flamed	Planted otherspiller	RETALLATION OF MINE ECOPMENT EQUIPMENT MANTENANCE
NCD-1188 C NCD-1188 C	5/8/22 (OHS)	5/8233 3/3420	31/9/3036 31/9/3036	28/20/00 18/28/00	11/5/2006 11/6/2006	1600-00 2826-00	0.23800	0.0000	10	4010	Figured Opposed	Planted attenuation Districts	INSTALLATION OF NEW SCHIPMENT CAUSE LINCOCKIN
NCD-001	7501 7502	PM11 PM2	33/7/2020 31/7/2020	DE-20-00 DR-21-00	11/5/2020 11/5/2020	1100	0.0000	0.00000	- 1	E10	Flamed Plamed	Planted attenuation Planted attenuation	SOUPHINT WATERANCE SOUPHINT WATERANCE
ACD IMPC	PAL2 PAL2	90/2002 PM2 90/02	11/1/2014 11/1/2014 11/1/2014	26 36 00 26 36 12 28 17 00	11/9/2000 11/9/2000 11/9/2000	1140/0 1140/0 2021/**	0.00102 0.36670 0.00600	0.0000 0.0000 0.0000	-	200 200 200	contract Continued Continued	Manned interruption Mumbs error Defective equipment	CONTRACTOR OF NEW SOUPMENT SWITCHING SMICK SK LEAD
ACD 1981 C ACD 1988 C	1903 1901	1901	11/9/236 11/9/236	00 14 14 00 14 00	11/9/2016	11.01.00 30.67.00	0.3802 0.00877	0.0000	210	ene su	Indianed Flamed	Orfective equations Flanced interruption	CONDUCTOR SCUPPART MARRIANCE
ACD 1160 C ACD 1160 C ACD 1160 C	MODE MODE	1981 14008	11/9/334 13/39/334 13/39/334	171200 090000 094000	11/9/2000 13/30/2000 11/30/2000	20.47 db	0.00031 0.00037 0.00034	0.0000		232	Planned Planned Unabased	Planned interruption Planned interruption Defective regioners	SQUIPMENT MAINTENANCE SQUIPMENT MAINTENANCE SUMMER
NCD-1180-C NCD-1180-C	IIII KANI	1179 5741	17/19/2016 17/19/2016	22 00 00 20 10 00	11/11/2006 11/11/2006	000000 112000	0.0000	0.0000		196	Inglanted Planted	Defective equipment.	CHONLANDA INSTRUMENTION OF MINW SOLUPIMENT
ACD 1MR-C ACD 1MR-C	10:00	10-02	10/11/2024 10/11/2024	20,000	31/15/2006 31/11/2006	28 54 40 22 29 40	0.0000	0.0000		20	Undanced Unplaced	United and American	CAUSE LINEAGONE THEE CORRES
ACD LIMIC	193	193	11/14/3134 11/14/3134	01:10:00 01:10:00 01:00:00	11/14/2016 11/14/2016	11.00-00 11.00-00 20.00-00	0.0000 0.0000	0.0000		500 500 500	Planted Planted	Flanced interruption Flanced interruption	POGE REPLACEMENT SOURCEMENT MARTENANCE
ACD-1901-C ACD-1160-C	NAME OF THE PARTY	9864 9866	20/20/2020 20/20/2020	20 23 23 23 23 23 23 23 23 23 23 23 23 23	11/19/2006 11/19/2006	20.00-00 21.21.00	0.0000 0.0002	0.0000	100	2X 62311	Planned Orginized	Planned interruption Defective equipment	CARLE
ACD THUS ACD THUS	98/12 98/12	90002 90002	27/36/3236 22/36/3236	01:01:01 01:00:00 01:00:00	11/19/2020 11/19/2020 11/19/2020	20 E1 20 12 G1 G1 20 20 G1	0.38300 0-00009 0-00000	0.00000 0.00000	21 21 20	2007 2007 2007	Flamed Flamed	Planned other polices Planned other polices	COMPANY MANTHANCE EQUIPMENT MANTHANCE
ACD DRIEG ACD DRIEG	00000 0000	9890 1890	11/19/2016 11/19/2016	11 1000	11/19/2016 11/19/2016	1156	0-2000	0.0000		290	Planted Planted	Flanced interruption	EQUIPMENT MAINTENANCE EQUIPMENT MAINTENANCE
ACD 1980 C ACD 1980 C	PRINTE PRINTE PRINTE	MAKE PETER PAGE	11/30/3036 11/30/3036 11/30/3036	06 21 25 09 01 00 17 11 00	11/30/3006 11/30/3006	06.20:00 09.27:00 28.32:00	0.33363 0.33002 0.33303	0.0000 0.0000 0.0000	-	1900	regioned Planed Planed	Defective equipment Planned interruption Planned interruption	CARLE SCUPPARNT MAINTENANCE SCUPPARNT MAINTENANCE
ACD-1887-C ACD-1883-C	F0833 M002	FORM	10/20/2006 10/20/2006	01-00-00 01-00-00	11/20/2006 11/20/2006	11 H 20	0.22881	02000	200	1000 NO	Hamed Hamed	Planted interpolation Planted interpolation	INSTRUMENTON OF NEW SOLUPIMENT SOLUPIMENT MANAGEMENTS
ACD 1886 C	JOH MARIE	1043 MAIR	11/34/3136 11/34/3136	01-00-00 07-80-00	11/39/2006 11/39/2006	14.11.00	0.0000 0.0000	0.000M 0.000M		1130	Marred Marred	Flanced interruption Flanced interruption	EQUIPMENT MAINTINANCE INSTRUMENCE OF MEN SOMEWAY
MCD-13112 C MCD-13112 C	1043 MIL	10103 10103	13/34/3136 13/34/3136 13/34/3136	09-0100 09-3000 28-2000	11/39/2008 11/39/2008 11/79/2008	11-09-00 23-25-00 06-00-00	0.3036 0.3566 0.3666	0.3000 0.3000 0.3000	1111	300 300	Planned Undansed	Planted interruption Planted interruption Defective equipment	POLI REPLACEMENT PRANCOMER
NCD-1760-C NCD-1768-C	MATE STATE	MAY 20 MAY 2	11/21/3134 11/21/3134	010000 21313	21/29/2006 21/29/2006	1710-00 00.19-00	0.1260	0.0001	46 148	22000	Planted Orginated	Planted interruption Defective equipment	POLI SERVICIMENT OTHER SWITCH LINT
ACD HING ACD HING	MEA	MEA	10/20/2020 10/20/2020	29 20 00 29 09 00	11/26/2016 11/26/2016	26/01/02 20 % 26	0.01000	02000	222 309	273E 1781	Planted Implanted	Planted otherwaters Distribut	POLI REPLACEMENT CAUSE UNIONOMI
ACD-IIIII-C ACD-IIIII-C ACD-IIIII-C	1902 1902 PLB	NAVEZ PLIK	10/29/2020 10/29/2020 10/29/2020	00-02-00 00-02-00 30-02-25	11/29/2006 11/29/2006 11/29/2006	20 M 00 18 18 00	0.0075	0.00001	72 265	9631 1231	Planted Planted	Planned otherwiden Planned otherwiden	FOR REPLACEMENT FOR PRINT MAINTENANCE FOR PRINT MAINTENANCE
NCD-13M-C	MULT.	MUS THE	10/29/2020 12/29/2020	22 1100 010100	11/10/2016 11/10/2016	20,0140	0.0000	0.0000	111	100	Flamed Flamed	Planted otherwides Planted otherwides	INSTRUMENTAL OF NEW SOUPMENT SOUPPERSTANDINGS
ACD HIMC ACD HIMC	THE SAME	SWIZZ THER	12/80/2026 12/80/2026	21 0100 21 0100	11/10/2016 11/10/2016	17,1640	0.0000	0.0000		20	Planted Planted	Planned interruption Planned interruption Planned interruption	EQUIPMENT MAINTENANCE EQUIPMENT MAINTENANCE EQUIPMENT MAINTENANCE
ACD-1281C ACD-1287C	MODE THE	MODE	13/1/2036 13/2/2036	08.1200 07.8641	11/1/2016 12/2/2016	111800	0.0002	0.0000		200	Planted Planted	Planned interruption Planned interruption	EQUIPMENT MAINTINANCE EQUIPMENT TESTANO
ACD DRAFT	8801 880382	BRC1 BAY2822	13/9/201 13/9/201	00:01.81 00:2031	13/9/2020 12/9/2020	23.49 (3) 20 26 21	0.9927	02004	100	90 NJ	Planted Studented	Planned interruption Defective equipment	NUMBER OF SERVICUPMENT
NCD-1289-C NCD-1289-C	8801 8801	8805 8805	13/4/2016 13/1/2016	06-17-92 06-17-92	12/1/2006	0538-00 11.80-00	0.7514 0.7514 0.7513	0.0000	100	100	Deplement Unplement	Vegetation Defective equipment	THE FALLS
NCD-1288-C NCD-1288-C	HATZ TESS	MAT2 TRO	32/19230 32/19230	DR0100	12/7/2006 12/7/2006	17 NO 20 18 NO 20	0.00011	0.0000	1	27 100	Massed Massed	Planted interruption	EQUIPMENT MARKANCE EQUIPMENT MARKANCE
MCD-13873 C MCD-13873 C MCD-13818 C	792	192	13/W2036 13/W2036 13/W2036	01-0100 01-02-00 21-32-00	11/6/2000 11/6/2000 11/6/2000	20 21 00 20 17 00 22 17 00	0-20228 0-20088 0-27522	0.2000 0.2000 0.2000	- 1	100	Planted Planted	Planted attenuation Planted attenuation	SOUPHENT MARTINANCE SOUPHENT MARTINANCE CAUSE UNKNOWN
ACD-IBATE ACD-IBATE	9801	9800 9803	23/6/2236 23/6/2236	20-0100 01-1700	12/9/2006 12/9/2006	2110000 CF-8100	0.0000	0.0000	- 1	90 90	Shellaned Shellaned	Drinner Drinner	SANOVONI LANOVONI
NCD-1780-C	PUIL 1801	PULL	13/9/2020 13/9/2020	00:3033 EF0800	12/9/2020 12/9/2020	120100	0.3077	02007	221	2033	Stationard Stationard	Defective equipment	CONDUCTOR
NCD-13MD-C NCD-13MD-C	MASS MASS	MASS 1803	32/9/200 32/9/200 32/9/200	283100 283100	12/9/0006 12/9/0006 12/9/2006	29 M GD 21 GB GD	0.7018 0.0081	02000	36 36	1129	Uniformed Uniformed	Defective equipment Vegetition	CHOSMANA THEE CONTACT
NCD-1991-C NCD-1991-C	TB3	1903	12/22/2236	01-0914 01-2900	13/10/2010	1112	0.00306	0.00000		36) 1500	Planted Planted	Planted interruption	POUR REPLACEMENT SOUPPMENT MARTINEMER
ACD LITES	PULL	PUIL	13/30/3836 13/11/3836	27.21 th 09.01.00	13/11/2006 13/11/2006	28-27-00 28-07-00	0.30390	0.00002	76 17	90 NO 20 MI	Planted Planted	Planted attemption	POLE REPLACEMENT
NCD SHI	MAIS PULL	5005 PULL	12/11/2016	201725	13/12/200	01.60-33 36-30-33	0.57656	03063	796	1765 2760	Orginated Planted	Third party interference Planned interruption	ADMICIA STRUCTURES
MCD-1801-C MCD-1801-C	MODE MODE	MODE MODE	12/12/2016	21.0000	13/13/2016 13/16/2016	21-24-00 04:00-00	0-2799 0-22722	0.0001	20	1299	Planted Planted	Planned interruption Planned interruption	INSTRUMENT MAINTINANCE
ACD 1866 C ACD 1867 C	PUIL EAS	PULL KAN	12/14/2016 12/14/2016	98.5000 98.5000	23/18/2026 23/18/2026 23/18/2026	11:01:00 11:01:00 11:07:00	0.300M 0.300M	0.0000	1	201 202	Planted Planted	Planted offeruption Planted offeruption	NUTSELLETON OF MAN SOURMANT SQUIPMENT MARTINANCE
MCD-1380-C MCD-1380-C	53000 5/65	0000 0000	12/14/2020 12/14/2020	EF 53:00 31:06:00	13/19/2020 13/19/2020	11.29:00 21.56:00	0-20007 0-20099	0.0000		177	Flamed Flamed	Planted attenuation	DOLFMANT MANUFACTURE STATEMENT
NCD-1280FC NCD-1280FC	PMI	1999	12/34/3134 12/34/3134	34 93 22 22 12 00	12/16/2020 12/16/2020	1606 N2 0601 02	0.0000	02024	-	200	Uniformed Uniformed	Defective equipment Vegeticon	CHOSEANM THE CONTACT
NOT-1804-C	PART PART	PULL	10/11/2020 10/11/2020	EF 8500	23/15/2020 23/15/2020	3600-00 11-27-00	0.0000	0.0000		11 01	Planted Uniformed	Planted otherwides Ordinary	TRANSPOARS REQUEST CAUSE UNIXADAM
ACD 1880 C ACD 1880 C	90733 FULL	MATIN PULL	52/11/999 52/11/999	00:00:00 00:00:00	13/15/2006 13/15/2006 13/15/2006	174040 194040 164740	0.00%	00000	20	5961 5760 1000	Planted Planted	Planned otherwiden Planned otherwiden	POUR SEPLACEMENT THE TRANSPORT
NCD-1386-C NCD-1380-C	(042) FUR	10103 FUR	13/11/3836 13/11/3836	00:14:14 00:16:00	13/15/3000	15.21.00	0.8N80 0.000M	0.00000	180	66EL	Planted Planted	Planned attemption Planned attemption	POLI REPLACEMENT SOUPPMENT MARTINANCE
ACD 1806-C	WHEEL STREET	WALCE .	12/29/2020 12/29/2020	21 0100 11 0400	33/18/2006 33/18/2006	26 N W	0.0000	0.00000		200	Planted Orginated	Other cause	ROLLINGSTONATION
MCD-19281C MCD-19284C	1903	1903	12/21/2016 12/21/2016	00-0100 36-0100	13/75/908 13/75/908	0021-02 21:00-02	0.0000 0.0000	0.0000	17 27	201	Indianed Indianed	Other Clude Defective equipment	SALAT MENDANDON SOTHEAD
ACD 1889 C	MATE	MATE SATE	12/24/2026 12/34/2026	28 18 00 32 08 00	13/20/2006 13/20/2006	00 17 00 18 21 00	0-30403 0-30463	0.00000	1	130	Unplanted Unplanted	Defective equipment	DTHEK SWITCH UNIT
ACD 1880 C ACD 1880 C	12422 EM2	12422 EMAZ	20/31/2016 20/31/2016 20/31/2016	0.33 M 0.33 M 0.41 22	20/27/2006 23/27/2006 23/32/2006	0.11.00 0.11.00	0-2000 0-2000	0.00007 0.00000	806 111	277 277 880	Indianal Indianal	Uniform Vegeticion	CALIFORNIA DE CA
ACD-18/AC ACD-18/AC	13402 1971	19402 1911	1/6/2020 1/6/2020 1/6/2020	06-1100 06-0127 33-33-36	1/6/2020 1/6/2020 1/6/2020	2019-20 11-07-20 29-11-00	0.2885 0.2893 1.2796	0.0000 0.00073 0.02000		1230	Unstanced Unstanced Unstanced	Ordinales Vegetition Vegetition	CAUDE SENSONNE DESI COMMO DESI CONTACT
ACD HITTE ACD HITTE	(34) (A1770)	(341 (40779)	1/4/2016 1/20/2016	0112 M 01100 01200	1/10/2020 1/10/2020	1911-00 1210-00 1529-00	0.0000 0.0000	02000	801 6 200	27580 225 4567	Flamed Flamed	Planned interruption Planned interruption	SCUPPANT MAINTINANCE SCIPPLETTEN OF MEN SCUPPANT
ACD STREET	13402 13402	10400 10400	5/35/30% 5/15/30%	201M	1/10/200 1/10/200	31.29:00 31.00:00	0.79310	0.00007	- 4	600	Indianal Indianal	Defective equipment Other Classe	MARKENCY DATEGRAY
NCD-1868 C NCD-1860 C	TEANS SANSTREE	TEACH MANAGED	5/16/31% 5/16/31%	26 00 00 08 00 00	1/18/203 1/18/203 1/16/203	21.09:00 26:21:00 17:00:41	0.00790 0.00077 0.00038	0.0001	26 20	1000	(Referred	Florid and a standard	CERTS COMPANY MARTINANCE
ACD-1880-C	KOR2 SANSE2	KOR2 MANSEO3	1/14/101 1/14/101	01.13.00 01.00.00	1/14/200 1/11/200	15.00.00 15.07.00	0.0000	0.0000		2002	Marred Marred	Planted attemption Planted attemption	POLE REPLACEMENT INTRILLETION OF NEW SOLUTIONS
ACD 1880 C ACD 1880 C	WW33	98623 18823	2/10/200 1/26/2010	11 14 00 14 14 11	1/14/203 1/14/203 1/11/203	26 M 30 26 M 30 27 M 30	0.2308	03002	- 4	138 236 349	Implement	Widdle Other Date	BES DESIGNATIONS
NCD-1800-C NCD-1800-C	180 M632	1985 MIS 22	2/28/2020 2/21/2020	091010 081814	1/38/00B	1709.26	0.0000	0.0000		7960	Named Named	Planted internation Planted internation	DISTORME RECUEST PRITORILETION OF NEW EQUIPMENT
NCD-1088 C	W67	9807 9807	2/20/228 2/20/228	26 00 00 22 46 22 11 54	1/21/0025 1/21/0025	20 M 00 02 47 00 11 M =	0.3388 0.3388	0.0000	- 1	2720	Inglanced Inglanced	The Sparty was for each	WAS INCOME.
NCD-1028-C NCD-1028-C	1992 119	1992	1/20/200 1/20/200	21 21 00 01 17 00	1/27/203 1/27/203	23 15 40 23 15 40	0.00179 0.00167	0.0002	- 1	190 167	Planed	Planted attemption	FOLE REPLACEMENT
ACD MED C ACD MED C	M000 M000	M000 M000	1/20/2000 1/20/2000 1/20/2000	20 11 00 20 11 00 20 11 00	1/20/2020 1/20/2020 1/20/2020	21.03/00 21.03/00 00:06/00	0.0000 0.0000	0.000M 0.000M	200 200 300	2000	Undistant Undistant Unplanted	Defective equipment Defective equipment	CHARLEMAN CONT.
NCD-1000 C NCD-1000 C	NW12 PAGE	5/8/52 PMIL	279/2015 279/2015	20,000	1/24/2025 1/24/2025	17.85.00 11.00.00	0.335E	0.0007		2000	Named Named	Placed stresselses Placed stresselses	INTRALETION OF NEW YOUR MANY INTRALETION OF NEW YOUR MANY
ACD 1881 C ACD 1881 C ACD 1886 C	1040 10002	104G 104G	3/26/2226 5/20/2226 5/20/2226	28 18 28 28 00 14 28 12 01	1/39/3025 1/30/2025 1/30/2025	20:41 W 14:29:20 20:20:21	0.18086 0.05342 0.05048	0.00126 0.00000 0.000002	271	1040 900 (Indianal Indianal	Mumar error Orknaws	THE CONTACT DVINIOND CAUSE UNICODEN
ACD 1881 C ACD 1881 C	MART PARTS	9807 PMT	1/10/200 1/10/200	28.9617 00.0000	1/10/2020 1/10/2020	01 12 M 24 M/M	0.0000	02000		100	professed Planned	Vegetition Flanced interpolates	DESIGNACE POLICE CONTACT POLICE SEPLACEMENT
ACD MINE ACD MINE	medi rum 1992	9863 993 1992	1/11/2020 1/11/2020 1/11/2020	21 41 00 26 34 00 56 11 00	1/10/2001 1/10/2001 2/2/2001	3622-00 2938-00 76-41 T	0.2812 0.0011 0.0011	0.0000 0.0000		100	Instanced Delicated	Third party interference Defective equipment Orderows	MANAGONER CAUSE LANGEONN
NCO 1680 C	6092 9805	6092 8805	2/2/200 2/2/200 2/2/200	08 IN 00	2/2/2020 2/2/2020	17:30:00 00:33:00	0.0000 0.0000	0.0000	100	67 87	Manned (molanned	Planted interruption therefore interference	POLI REPLACEMENT ENVENIES CONTECT
ACD-SMIRE ACD-SMIRE	10402 10802	1940 1982	2/1/2020 2/1/2020	00 U 00 10 73 00	2/1/2020 2/1/2020	1705-00 34.96-00	0.0001 0.0001	0.0000		290 230	Planted Planted	Planned interruption Planned interruption	POLITICATION OF MAN SOURMANT POLITICATION OF MAN SOURMANT
ACD 1887 C ACD 1887 C	MWII IMWZ	MV11 MV13	2/20/2016 2/20/2016 2/21/2016	20 34 00 08 04 00 20 38 14	2/20/2020 2/20/2020	20-00-00 20-00-00 11-11-00	0-0000 0-0000 0-0000	0.0000	27 3 30	280 280	Unplanted Unplanted Unplanted	Defective equipment tracetation	CARE CHARGES
NCD-10704 C NCD-10707 C	NAMES .	MATES	2/16/2016 2/16/2016	20 18 00 20 18 14	2/19/2020 2/19/2020	28 34 50 12 39 50	0.7901	02000	300 1020	500 7278	Implement Implement	The party was few our Defective equipment	MACH
NCD 1889 C NCD 1880 C NCD 1887 C	1000 1000	1000 1000	2/18/228 2/18/228 2/18/228	09 10 00 08 00 00 08 03 34	2/11/2020 2/18/2020 3/18/2020	25.27/0 25.00/00 20.34/36	0.0007 0.0007 0.0007	0.0000 0.0000 0.0000	- 1	1800	Flamed Flamed Undanged	Planted interruption Planted interruption	POSI SELACEMENT CAUSE ORCHOWN
ACD SENS	PU11 1997	19/11 19/2	2/19/218 2/19/218	00330 00300 00400	3/18/203 3/18/203 3/18/203	25 H H 25 G H 27 G L	0-0002 0-00029 0-10962	0.0000	4	200	Flamed Indianaed	Planted attenuation	THE TERMINO CAVAS LINCOLONI
NCD-1800-C NCD-1801-C	PUII PUII	PUII PUII	2/26/2026 2/26/2026	09 27 00 09 29 00	2/16/2020 2/16/2020	1629-00 1603-00	0.0000	0.0000	-	100	Marred Marred	Planted attemption Planted attemption	POLI TELAMINO POLI TELAMINO
MCD-1881 C MCD-1881 C	Annii Annii Annii	NAME OF THE PARTY	3/29/2020 2/20/2020 5/11/000	35 08 26 38 00 00	2/18/3025 2/20/3025 1/11/	21.44.00 21.47.00	0.0000 0.0000	0.000m 0.000m		900 900	Manual Manual Manual	Their party was feeded as Places of securities Official	MITALISTON OF NEW YOURSMAN
ACD 1909 C	SECOL SECOL	9808 9808	3/21/2016 3/23/2019 3/23/2019	210100 002101 0011***	2/32/3025 2/32/3025 2/32/3095	21 50-30 12 55-30 30 21 err	0.0000 0.0323 0.0004	0.0000	26	I I I I	Inglanced	impristors Planned intervalsar	THE CORES COUPSENT TESTAND
NCD-1001-C NCD-1000-C	PARTS.	PARTS.	2/34/3ER 2/34/3ER	20000	3/39/203 3/39/203	1205-00 1205-00	0.0000 0.0000	0.0000	4	100	Planed Planed	Planted attenuation Planted attenuation	INSTRUMENCE OF NEW SOLUMNIST SQUEENING TESTING
NCD THIRD NCD THIRD NCD THIRD	PAGE PAGE	PAGE PAGE NAME	2/36/3036 2/37/3036 4/40/44	09.30.00 09.21.00 09.00.00	2/29/2020 2/27/2020 2/27/2020	327.00 327.00	0.03147	0.2000 0.2000 0.2000		210 310	Flamed Flamed	Planted interruption Planted interruption	NUTSELLETON OF NEW SOLFMANT SOLF BENACEMENT SUTSELLETON OF NEW SOLFMANT
ACD HZB-C	PLUI GRAS	PS/11	2/20/20 1/1/200	083100 304100	2/29/2025 2/29/2025	31-20-20 31-20-20 31-62-00	0-2004 0-2004	0.0000 0.0000	10	1500 200 900	Flanted Opplicated	Placed viernation Delective equipment	SOLI BERACIMENT BANGGORAN
NCD-1128-C NCD-11111-C	2000 2000	600.04 600.04	V1023 V2225	2011/20	1/2/200 1/2/200	22 32 00 11 20 00	0.0075 0.0068	0.0000	- 1	200	Indianed Flamed	Parameter Services	CAUSE SPECIOSISS CUSTOMER MICHEST
ACD SUBSC ACD SUBSC ACD SUBSC	MANTECS TREE	NGAR MAYERZ TREE	1/2/2016 1/2/2016 1/1/2016	27 48 48 20 36 00 20 31 01	1/2/200 1/2/200 1/2/200	29-42-00 00-18-00 11-43-00	0.33064 0.38076 0.33088	0.0000	-	2000	Planted Undersed Undersed	Planted interruption Vesetimos Defective equations	EQUIPMENT MAINTINANCE THEE COMPACT DROP OUT FLAS
ACD DUTE	1011	1851 1851	1/4/3231 1/4/3231	20 11 00 20 41 00	1/6/202 1/6/202	26.00 26.00 26.00 26.00	0.00172 0.00172	02018	24d 21d	1513 1513	Implement Instanced	Defective equipment Vegetition	DIMPER
MCD-1909-C	PLE	TEMP	1/1/2020 1/1/2020	07-800 11-11-27		09.16-00 12.58-00	0.00310 0.00760	0.0000	28	100	Instanced Instanced	Vegetinos Orknows	CALAN UNIONOMI
ACD IMBDC	PA12 PA12 PA12	9842 9842 9862	1/4/22/5 1/1/22/5 1/4/22/5	27 (8) (9) 28 (28 33 9) 20 (2)	1/1/200 1/1/200 1/1/200	11 18 00 21 21 00	0.2000 0.2000 0.0000	0.0000		4586	Toward Organized Organized	Planted other votes Defective regignment Whitele	CARLE POSMAN
ACD 1MIDC ACD 1MIDC ACD 1MICC	(MAI)	MA12 1892	\$79723 \$79723 \$719713	09 20 00 09 21 00	1/10/2020 1/10/2020	01 13 00 07 00 00 11 30 00	0.0000 0.0000 0.0000	0.00007	1	280	Planted Planted	Flanced interruption Flanced interruption	CUSTOMER RECUEST SQUIPMENT MAINTENANCE
ACD 1980C ACD 1980C ACD 1981C ACD 1980C ACD 1980C	TEM2			CF 13.00	V1V200	114700	0.00000	0.0000			Hannel	Planted Interruption	INSTRUMENCE NEW SOMPMENT
ACD 1880C ACD 1880C ACD 1880C ACD 1880C ACD 1880C ACD 1880C ACD 1880C ACD 1880C ACD 1880C ACD 1880C	1897 607963 6079	MASSA MASSA	\$26/300 \$26/300	75.56.00	N/16/2020 N/20/2020	171736	0.00086	0.2000	- 4	121	Unchrosed	Defective equipment Vegetation	THE CONTACT
NACO TRADO C NACO TRADO C	ESA/2 MATERIA AMORE AMORE MATERIA ESA/2 ESA/2 ESA/2	MATTERS MATTERS MATTERS MATTERS MATTERS	\$100000 \$100000 \$1000000 \$1000000 \$210000	23.56.00 08.27.00 09.80.00 09.31.00	M/36/2009 M/36/2009 M/36/2009 M/36/2009	1717-00 20-00-00 1716-00 1716-00	0.13618 0.00007 0.00007	0.0000 0.0000 0.0000	10 10 1	223 K 223 K 860	Unphrond Unphrond Flamed Unstanced	Defective equipment Vegetation Planned interruption Defective equipment	CARLE CONTACT INSTALLATION OF NEW SOLUMENT SOCIETAD
MACO 2 2 MACO 2 MACO 2 MAIO C MACO 2 MAIO C	19972 \$60700	807902 M0295 6017727 2099 2099 50104 A004 6000	\$10,0300 \$10,0000 \$10,0000 \$10,0000 \$10,0000 \$10,0000 \$10,0000 \$10,0000 \$10,0000	21-16-02 08-27-03 08-80-03 08-31-03 07-98-03 08-90-38	\$/30/000 \$/30/000 \$/30/000 \$/30/000	1747 M 30 M G 11 M G 11 M G 00 M G 00 M G 1700 M	0.33418 0.30187 0.30188 0.38718	0.20000 0.20000 0.20000 0.20000 0.20000 0.20000	110 2 2 20 210 210 210 210	227 X	Uniformed Explanaed Planaed Uniformed Uniformed Planaed Planaed Planaed	Defective equipment Vegetation Planned interruption befective equipment third outs wite femous Flanned interruption	CAMES SOURCE OF NEW SOURCEMENT PROPERTY OF NEW SOURCEMENT LANKS

Company Name Wellington Electricity Lines Limited

For Year Ended 31 March 2025

Schedule 14 Mandatory Explanatory Notes

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018. Clause references in this template are to that determination)

- 1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).
- 2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
- 3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

The 2025 return on investment (ROI) of 5.31% (vanilla WACC) is above the WACC estimate outlined in the cost of capital determination which is used to set the regulatory price path of 4.57% for the period 1 April 2024 to 31 March 2025.

The reason ROI was higher than WACC was mainly because of the inflationary revaluation adjustment of 2.53% to the regulatory asset base. The increase reflects higher than average actual inflation rates.

There were no reclassifications for the year.

Regulatory Profit (Schedule 3)

- 5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include
 - a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3
 - 5.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

During the year WELL recovered line charge revenue of \$156.7m, which was broadly in line with the target revenue of \$157.2m.

WELL earned \$1.1m for charges relating to new connections, upgrades, decommissioning, and temporary disconnections.

Operating expenses (\$40.9m) were above allowances (\$38.5m) for the year. Costs were higher than prior year due to increases in insurance premium costs as well as inflationary increases in other business support costs.

Pass-through and recoverable costs were in line with forecast.

Depreciation (\$32.8m) was slightly higher than the prior year (\$32.4m), due to a high inflationary revaluation adjustment to the regulatory asset base in the prior year.

Revaluations were less than the prior year due to actual inflation rates decreasing in the 2025 regulatory year (2.53% in 2025 versus 4.02% in 2024).

There were no reclassifications for the year.

Merger and acquisition expenses (3(iv) of Schedule 3)

- 6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-
 - 6.1 information on reclassified items in accordance with subclause 2.7.1(2)
 - any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure

There have been no mergers or acquisitions in the disclosure year.

There were no reclassifications for the year.

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)

The value of the regulatory asset base has been determined by rolling forward the initial regulatory asset base with allowance made for additions, disposals, depreciation, asset allocation and revaluation in accordance with the Electricity Distribution Services Input Methodologies Determination 2012.

The regulatory asset base has increased from \$847.3m as at 31 March 2024 to \$893.2m as at 31 March 2025.

There were no reclassifications for the year.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

- 8. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-
 - 8.1 Income not included in regulatory profit / (loss) before tax but taxable;
 - 8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;
 - 8.3 Income included in regulatory profit / (loss) before tax but not taxable;
 - 8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences

Wellington Electricity Lines Limited (WELL) has recorded expenditure before tax that is not deductible of \$50k. This includes non-deductible entertainment expenses in accordance with the New Zealand Tax Legislation.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

9. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)

Other temporary differences of \$724k include employee entitlements (\$605k), and other accruals (\$119k) not deductible in the current period in accordance with the New Zealand Tax Legislation.

Cost allocation (Schedule 5d)

10. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

Allocating routine and corrective maintenance expenses to unregulated pole services.

Routine and corrective maintenance is an unavoidable cost for the regulated business and is crucial to network integrity. WELL also derives unregulated revenue from some poles in the form of rental for space on the pole for fibre connections. WELL applies the Accounting-based allocation approach (ABAA) method to allocated costs to the unregulated portion of the business.

There are two types of costs relating to the unregulated pole services:

- (1) Installation costs: Installation costs incurred by WELL are the largest costs incurred in relation to the unregulated pole services. These costs sit outside of the regulatory cost base and are excluded from the information disclosures.
- (2) On-going pole maintenance: Pole maintenance is performed annually and is ad-hoc. This is driven by the needs of the regulated business and not the fibre services therefore there is no causal allocator available for these costs in relation to the unregulated portion of income. We have therefore allocated a portion of these costs to the unregulated business using a proxy allocator of the surface area of the pole used to house fibre equipment.

Allocating business support expenses to non-regulated services

These costs are generic business support costs which WELL allocated based on the ABAA approach. Business support services support unregulated services of rental of pole space for fibre, other leased assets not included in the RAB, loss rental rebates and instantaneous reserve revenue. Business support costs are allocated to these unregulated services using causal drivers. A causal driver has been selected because the activities to derive the revenue can be identified and the value associated to it can be calculated and separated from the regulated activities.

If the non-regulatory revenue streams did not exist, WELL would still incur the business support costs held in the regulatory business. Any business support costs directly relating to unregulated revenue have not been included in ID disclosures as a regulatory cost.

There were no reclassifications for the year.

Asset allocation (Schedule 5e)

11. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation

WELL applies the ABAA method to allocate pole assets between the regulated and non-regulated parts of the business for fibre connections. WELL is unable to identify a direct causal relationship between the pole RAB and the unregulated revenue because the fibre equipment which also uses the poles is an incidental and incremental service – if the fibre connections did not exist, the poles would still be needed to provide distribution services. WELL has therefore applied a proxy allocator for the allocation of RAB between attributable and not directly attributable. The proxy allocator used is surface area of the pole. Surface area represents the portion of the pole that external parties are leasing to attach fibre connections to. The surface area of a pole used to attach fibre equipment has been calculated to be 2.25% of a pole. This percentage is applied to the average number of poles with a fibre connection, in the regulatory year.

There were no reclassifications for the year.

Capital Expenditure for the Disclosure Year (Schedule 6a)

- 12. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include
 - a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;
 - 12.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year

WELL has applied professional judgement in assessing whether a project or programme is deemed material. A project or programme is considered material where the required spend was at least \$250k or more.

There were no reclassifications for the year.

Operational Expenditure for the Disclosure Year (Schedule 6b)

- 13. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-
 - 13.1 Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;
 - 13.2 Information on reclassified items in accordance with subclause 2.7.1(2);
 - 13.3 Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

Asset replacement and renewal includes expenditure to replace or renew assets where the expenditure is not capitalised under NZ IFRS. This expenditure is of a maintenance nature. There was no material atypical expenditure included in operational expenditure in the disclosure year.

There were no reclassifications for the year.

Variance between forecast and actual expenditure (Schedule 7)

14. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

Expenditure on Assets:

Consumer Connection: Expenditure (\$26.1m) was more than forecast (\$14.7m) reflecting customer work continuing at high levels. The difference also includes WELL's Unforeseeable Major Capex Project reopener for the Wēta FX project as well as the procurement of assets commencing earlier than expected for various projects.

System Growth: Expenditure (\$3.4m) was more than forecast (\$2.8m) due to the timing of expenditure on multi-year projects.

Asset Replacement and Renewal: Expenditure (\$35.6m) was more than forecast (\$31.1m) due mostly to the early procurement of assets for work planned for the 2025 financial year, with that expenditure being brought forward to reduce the impact of procurement lead times on the delivery of the work programme.

Asset Relocations: Expenditure (\$1.3m) was slightly less than forecast (\$1.5m). The relocation forecasts are based on historic spend because customer projects are not often known in advance.

Quality of Supply: Expenditure (\$2.9m) was more than forecast (\$2.5m) due to the timing of this year's worst-performing feeder programme.

Legislative and Regulatory: Expenditure (\$1.9m) was higher than forecast (\$0.0m) due to the timing of timing of expenditure on AUFLS.

Other Reliability: Expenditure (\$0.4m) was less than forecast (\$0.8m) due to the timing of this year's reliability improvement programme.

Expenditure on non-network Assets: Expenditure (\$9.3m) was more than forecast (\$4.6m) due to WELL's Unforeseeable Major Capex Project reopener for the relocation of its Disaster Recovery site, and the purchase of land ahead of WELL's head office relocation in 2025/26.

Operational Expenditure:

Service Interruptions and Emergencies: Expenditure (\$5.5m) was in line with forecast (\$5.5m).

Vegetation Management: Expenditure (\$2.0m) was less than forecast (\$2.3m) due to the feeders that were scheduled for maintenance having lesser trees to cut and/or trim, and shorter feeders with easier access therefore not requiring special equipment.

Routine and Corrective Maintenance and Inspection: Expenditure (\$7.5m) was less than forecast (\$11.4m) due to the transition to the new FSA.

Asset Replacement and Renewal: Expenditure (\$1.6m) was in line with forecast (\$1.5m).

Systems Operations and Network Support: Expenditure (\$10.4m) was in line with forecast (\$10.6m).

Business support: Expenditure (\$14.1m) was broadly in line with forecast (\$13.2m).

Information relating to revenues and quantities for the disclosure year

- 15. In the box below provide-
 - 15.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and
 - 15.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

Actual line charge revenue of \$156.7m was broadly in line with the target revenue of \$157.2m.

Network Reliability for the Disclosure Year (Schedule 10)

16. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

WELL's quality performance was below the quality limits for the fifth assessment period of the DPP – refer to our 2024-25 Annual Compliance Statement for further details which can be found at https://www.welectricity.co.nz/disclosures/price-quality-path-annual-compliance-statements.

The performance was a result of the continued refinements to WELL's quality improvement programme. At a high level, the quality improvement programme for the fifth assessment period included:

- Continued work on improving feeder performance by undertaking refurbishment projects on 11 kV feeders.
- Reviewed and added new outage trend analysis.
- Continued automation of the notified outage process.

WELL will continue to investigate ways to improve the reliability of the network. WELL's AMP provides an analysis of critical trends and an annual update to the reliability performance improvement programme (the AMP can be found at: https://www.welectricity.co.nz/disclosures/asset-management-plan).

Insurance cover

- 17. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-
 - 17.1 The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;

17.2 In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover

Because insurance cover is not available and/or not economically viable, WELL seeks to only insure 15% of its asset base. WELL has material damage (MD) and Business interruption (BI) insurance for key assets, including WELL's GXP assets, zone substations, some critical distribution substations and its office fit out at Petone. WELL's MD and BI insurance is currently placed through international markets.

The balance of WELL's assets (85%) are uninsured because insurance cover is not available and/or not economically viable. WELL does not recover funds to hold as reserve provisions (ex-ante) under the building blocks approach to determining allowable revenues. Therefore WELL is not self-insured.

Amendments to previously disclosed information

- 18. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:
 - 18.1 a description of each error; and
 - 18.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information

There have been no amendments to previous disclosure information.

Company Name	Wellington Electricity Lines Limited
For Year Ended	31 March 2025

Schedule 15 Voluntary Explanatory Notes

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

- 1. This schedule enables EDBs to provide, should they wish to
 - additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2;
 - information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
- 2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.
- 3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information
There are no additional voluntary comments.

Schedule 18 Certification For Year-End Disclosures

Clauses 2.9.2 and 2.9.5

We, Richard Pearson and Charles Tsai, being directors of Wellington Electricity Lines Limited certify that, having made all reasonable enquiry, to the best of our knowledge-

- a. the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 2.3.12, 2.4.21, 2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A, and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and
- b. the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Wellington Electricity Lines Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.
- c. In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that
 - i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and
 - ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.

Richard Pearson Chairman Charles Tsai Director

26 August 2025



INDEPENDENT AUDITOR'S REPORT TO THE DIRECTORS OF WELLINGTON ELECTRICITY LINES LIMITED AND THE COMMERCE COMMISSION

Report on the Disclosure Information prepared in accordance with the Electricity Distribution Information Disclosure Determination 2012 as amended by Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024

We have conducted a reasonable assurance engagement on whether the information disclosed by Wellington Electricity Lines Limited (the 'Company') required to be disclosed in accordance with the Electricity Distribution Information Disclosure Determination 2012 (the 'principal determination') as amended by Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 (together the 'Determination') for the disclosure year ended 31 March 2025, has been prepared, in all material respects, in accordance with the Determination.

The information required to be reported by the Company, and audited, under the Information Disclosure Determination is in schedules 1 to 4, 5a to 5h, 6a, 6b, 7, 10, 10a and the explanatory notes in boxes 1 to 11 of Schedule 14, and the related party relationships, procurement policies and processes and the practical application of the procurement policies and processes disclosed in Schedule 5b (the 'Disclosure Information').

Further to the above, we have conducted the reasonable assurance engagement on whether the Company's basis for valuation of related party transactions (the 'Related Party Transaction Information') for the disclosure year ended 31 March 2025, has been prepared, in all material respects, in accordance with clause 2.3.6 of the Determination, and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, including relevant amendments (the 'Input Methodologies Determination').

Opinion

This opinion has been formed on the basis of, and is subject to, the inherent limitations outlined elsewhere in this independent assurance report.

In our opinion, for the disclosure year ended 31 March 2025:

- the Company has complied, in all material respects, with the Determination in preparing the Disclosure Information;
- the Related Party Transaction Information complies, in all material respects, with the Determination and the Input Methodologies Determination;
- as far as appears from our examination of them, proper records to enable the complete and accurate compilation of the Disclosure Information and the Related Party Transaction information have been kept by the Company; and
- as far as appears from an examination of the records, the information used in the preparation of the
 Disclosure Information and the Related Party Transaction Information has been properly extracted from
 the Company's accounting and other records and has been sourced, where appropriate, from the
 Company's financial and non-financial systems.

Basis of opinion

We have conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised): Assurance Engagements Other Than Audits or Reviews of Historical Financial Information and the Standard on Assurance Engagements 3100 (Revised): Compliance Engagements ('SAE 3100 (Revised)') issued by the New Zealand Auditing and Assurance Standards Board (the 'NZAuASB').

These standards require that we comply with ethical requirements and plan and perform our assurance engagement to provide reasonable assurance about whether the Disclosure Information has been prepared, in all material respects, with the Determination, and about whether the Related Party Transaction Information has been prepared, in all material respects, with the Determination and the Input Methodologies Determination. Reasonable assurance is a high level of assurance.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion.



Key audit matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the Disclosure Information. These matters were addressed in the context of our audit of the Disclosure Information, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key audit matter

How our audit addressed the key audit matter

Classification of expenditure between operating expenditure and capital expenditure

The Company carries out many individual network system projects that can be either operational (network maintenance) or capital (asset replacement or network growth) in nature.

Professional judgement is exercised to determine whether costs incurred should be capitalised, or whether they should be expensed as network maintenance. In the current year, total capital expenditures were \$69,819,000 compared to total network operational expenditure incurred of \$40,930,000.

The Company's business operations are regulated and are subject to maximum allowable revenue limits set by the Commerce Commission. These revenue limits are, in part, determined by the value of the Company's regulatory asset base which is determined by these expenditure classifications.

The classification of expenditure between operating expenditure and capital expenditure is a key audit matter due to the level of judgement involved, extent of costs incurred, and importance of the regulatory asset base to future revenue determination.

Our audit procedures included:

- Assessing whether the Company's capitalisation policy was in line with NZ IAS 16: Property, plant and equipment, NZ IFRS 16: Leases and NZ IAS 38: Intangible assets;
- Testing the design and implementation of controls over the application of the policy to expenditure incurred on network system projects;
- Comparing the average operating and capital expenditure ratios against the prior regulatory periods. Using this analysis we focused our testing procedures on those areas or periods which were not consistent with the trends in the wider population; and
- Testing a sample of costs to invoice(s) or other supporting information to determine whether the expenditure was correctly classified as capital or operating expenditure.

Deloitte.

Key audit matter

How our audit addressed the key audit matter

Completeness and accuracy of non-financial reporting disclosures in relation to faults data capture (SAIDI/SAIFI)

The Information Disclosure Determination defines certain quality measures in relation to the number of interruptions, faults, cause of faults and the average SAIDI and SAIFI values.

SAIFI and SAIDI is calculated using aggregate faults and interruptions information for the period using the prescribed formulas and other requirements of Attachment B of the Determination.

The Company's policies and procedures require all high voltage faults, whether planned or unplanned, to be recorded.

The Company captures interruption automatically through the outage database ('SCADA') and by notification from the public.

The information captured in SCADA is recorded in an outage listing, which is updated to reflect any manual adjustments.

Manual switching sheets are maintained for all faults and include details of the class and duration of each outage.

The Company's process is not wholly system integrated and manual adjustments are required. As a result, the completeness and accuracy of faults have been identified as a key audit matter.

Our audit procedures included:

- Obtaining an understanding of the Company's methods of recording electricity outages and their duration:
- Testing the design and implementation of key controls related to the recording and review of outage data;
- Assessing the reasonableness of why certain events have not been recorded as outage events;
- For unplanned outages, selecting a sample of faults recorded by SCADA and tracing the number of customers, duration, the class type and fault cause to the information recorded on the outage listing;
- For planned outages, selecting a sample of faults recorded on the switching sheets and tracing the number of customers, number of minutes, the class type and fault cause to the information recorded by SCADA and recorded on the outage listing;
- Where a manual adjustment was required, for planned or unplanned, we obtained supporting information for the adjustment; and
- Recalculating the normalised SAIDI and SAIFI using the predetermined boundary limits on the multicount approach.



Key audit matter

How our audit addressed the key audit matter

Valuation of related party goods and services at arm's-length

The basis of valuation of related party transactions are required to be disclosed on Schedule 5b of the Disclosure Information.

The Directors have determined that the related party transactions have occurred at arm's-length by comparing related party terms and conditions, including pricing, to benchmarking advice obtained from an independent advisor.

The related entity provides back office, information technology support services, systems operations, electrical contracting services and project management.

These services represent \$5,790,000 or 8.3% of total capital expenditure (as set out in Schedule 6a) and \$7,236,000 or 17.7% of total operational expenditure (as set out in Schedule 6b).

Due to the inherent judgment associated with the valuation of the goods or services on an arm's-length basis, the valuation of related party goods or services has been identified as a key audit matter.

Our audit procedures included:

- Obtaining a listing of all transactions for the disclosure year ended 31 March 2025 and comparing this to the list of entities and transactions included on Schedule 5b;
- Obtaining management's methodology of how they determined the transactions were related party transactions;
- Evaluating with the assistance of our internal specialists, and utilising market available data, management's assessment that these transactions are at arm's length; and
- Evaluating the competence, objectivity and relevant experience of the independent advisor who provided the benchmarking advice.

Responsibilities of the Board of Directors for the Disclosure Information

The Board of Directors is responsible on behalf of the Company for the preparation of the Disclosure Information and Related Party Transaction Information in accordance with the Determination. The responsibility includes the design, implementation and maintenance of internal control relevant to the Company's preparation of the Disclosure Information and the Related Party Transaction Information with the Determination.

Our Independence and Quality Management

We have complied with the independence and other ethical requirements of the Professional and Ethical Standard 1: *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* ('PES 1') issued by the NZAuASB, which is founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Other than in our capacity as auditor, the provision of other assurance services, and the provision of taxation services, we have no relationship with or interests in the Company or any of its subsidiaries. These services have not impaired our independence as auditor.

The firm applies Professional and Ethical Standard 3: Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements, which requires the firm to design, implement and operate a system of quality management including policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.



Auditor's Responsibility

Our responsibility is to express an opinion whether the Disclosure Information and the Related Party Transaction Information has been prepared, in all material respects, in accordance with the Determination and the Input Methodologies Determination. ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised) requires that we plan and perform our procedures to obtain reasonable assurance that the Company has complied, in all material aspects, with the Determination and the Input Methodologies Determination in relation to the preparation of the Disclosure Information and the Related Party Transaction Information.

An assurance engagement to report on the Company's preparation of the Disclosure Information and the Related Party Transaction Information in accordance with the Determination and the Input Methodologies Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements of the Determination and the Input Methodologies Determination. The procedures selected depend on our judgement, including the identification and assessment of risk of material non-compliance with the Determination and the input Methodologies Determination.

We have performed procedures to obtain evidence about the amounts and disclosures in the Disclosure Information and the basis of valuation in the Related Party Transaction Information. The procedures selected depend on our judgement, including the assessment of the risks of material misstatement of the Disclosure Information and Related Party Transaction Information, whether due to fraud or error or non-compliance with the Determination or the Input Methodologies Determination. In making those risk assessments, we considered internal control relevant to the Company's preparation of the Disclosure Information and Related Party Transaction Information in order to design procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.

Inherent Limitations

Because of the inherent limitations of a reasonable assurance engagement, and the test basis of the procedures performed, it is possible that fraud, error or non-compliance may occur and not be detected.

We did not examine every transaction, adjustment or event underlying the Disclosure Information or the Related Party Transaction Information nor do we guarantee complete accuracy of the Disclosure Information or the Related Party Transaction Information. Also, we did not evaluate the security and controls over the electronic publication of the Disclosure Information or the Related Party Transaction Information.

The opinion expressed in this independent assurance report has been formed on the above basis.

Use of Report

This report is provided solely for your exclusive use in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person, other than you, or for any other purpose than that for which it was prepared.

Wellington, New Zealand 26 August 2025

Deloitte Limited