									ompany Name Ianning Period				
EDULE 11a: REPORT ON FORECAST CAPITAL E	<b>XPENDITURE</b>								J L				
chedule requires a breakdown of forecast expenditure on assets for the cu	rrent disclosure year and a 10	) year planning peric	d. The forecasts sho	ould be consistent v	with the supporting i	nformation set out i	in the AMP. The fore	ecast is to be express	ed in both constant	price and nominal	dollar terms. Also re	quired is a	
ist of the value of commissioned assets (i.e., the value of RAB additions) must provide explanatory comment on the difference between constant p	rice and nominal dollar foreca	asts of expenditure c	n assets in Schedule	e 14a (Mandatory E	xplanatory Notes).								
formation is not part of audited disclosure information.													
		Current Year CY	CY+1	CY+2	СҮ+3	CY+4	CY+5	СҮ+6	CY+7	CY+8	CY+9	CY+10	
	for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22	31 Mar 23	31 Mar 24	31 Mar 25	31 Mar 26	31 Mar 3	
11a(i): Expenditure on Assets Forecast		\$000 (in nominal dol	lars)										
Consumer connection	ſ	7,813	7,330	7,052	7,015	7,689	8,558	9,579	10,322	10,837	11,053		
System growth	-	524	2,652	5,098	6,261	4,221	4,527	4,842	5,284	1,757	4,183		
Asset replacement and renewal	-	22,725	21,512	20,084	20,084	21,906	21,118	22,592	26,426	30,289	27,994		
Asset relocations	-	3,270	1,734	1,873	1,113	1,201	1,316	1,452	1,544	1,597	1,629		
Reliability, safety and environment:	_												
Quality of supply	-	739	1,705	1,535	1,390	1,109	1,137	1,701	1,056	1,128	1,158		
Legislative and regulatory	-	-	-	-	-	-	-	-	-	-	-		
Other reliability, safety and environment		524	1,459	1,082	1,008	1,072	1,435	518	-	-	-		
Total reliability, safety and environment		1,263	3,164	2,617	2,398	2,181	2,573	2,219	1,056	1,128	1,158		
Expenditure on network assets		35,595	36,392	36,723	36,872	37,199	38,091	40,684	44,631	45,608	46,017		
Expenditure on non-network assets		1,149	1,991 38,383	1,506 38,229	1,526	1,535	1,558	1,590	1,621	1,654	1,687		
Expenditure on assets	L	36,744	38,383	38,229	38,398	38,734	39,649	42,273	46,252	47,262	47,704		
nlue Cost of financing	Г	173	181	180	181	183	187	199	219	223	225		
plus Cost of financing less Value of capital contributions	-	7,195	6,550	6,022	6,175	6,313	6,440	6,569	218 6,700	6,834	6,971		
plus Value of vested assets	-	7,155	0,550	0,022	0,175	0,313	0,440	0,505	0,700	0,034	0,571		
	L												
Capital expenditure forecast	]	29,722	32,014	32,387	32,404	32,603	33,396	35,904	39,771	40,651	40,958		
Assets commissioned		25,667	36,069	32,387	32,404	32,603	33,396	35,904	39,771	40,651	40,958		
		Current Year CY	CY+1	CY+2	СҮ+3	CY+4	CY+5	СҮ+6	CY+7	CY+8	CY+9	CY+1	
	for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22	31 Mar 23	31 Mar 24	31 Mar 25	31 Mar 26	31 Mai	
	:	\$000 (in constant pri	ces)										
Consumer connection		7,813	7,186	6,778	6,610	7,103	7,751	8,506	8,986	9,249	9,249		
System growth		524	2,600	4,900	5,900	3,900	4,100	4,300	4,600	1,500	3,500		
Asset replacement and renewal	_	22,725	21,090	19,304	18,926	20,238	19,127	20,061	23,005	25,851	23,424		
Asset relocations	l	3,270	1,700	1,800	1,049	1,110	1,192	1,289	1,344	1,363	1,363		
Reliability, safety and environment:	r			[									
Quality of supply	-	739	1,672	1,475	1,310	1,025	1,030	1,510	919	963	969		
Legislative and regulatory Other reliability, safety and environment	-	- 524	- 1,430	- 1,040	- 950	- 990	- 1,300	- 460	-	-	-		
Total reliability, safety and environment		1,263	3,102	2,515	2,260	2,015	2,330	1,970	919	963	969		
Expenditure on network assets		35,595	35,678	35,297	34,745	34,366	34,500	36,126	38,854	38,926	38,505		
Expenditure on non-network assets		1,149	1,952	1,448	1,438	1,418	1,412	1,412	1,412	1,412	1,412		
Expenditure on assets		36,744	37,630	36,745	36,183	35,784	35,912	37,538	40,266	40,338	39,917		
Subcomponents of expenditure on assets (where know													
Energy efficiency and demand side management, reduction	of energy losses												
Overhead to underground conversion													
Research and development													

This information is not part of audited	disclosure information.
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									C	ompany Name	Wellington	<b>Electricity Line</b>	s Limited
									AMP P	lanning Period	1 April 2	017 – 31 March	h 2027
SC	HEDULE 11a: REPORT ON FORECAST CAPITAL EXPEN	DITURE								_			
	schedule requires a breakdown of forecast expenditure on assets for the current dis	-	10 year planning peri	od. The forecasts sho	uld be consistent w	ith the supporting ir	nformation set out i	n the AMP. The fore	ecast is to be express	ed in both constant	price and nominal d	lollar terms. Also red	quired is a
	ast of the value of commissioned assets (i.e., the value of RAB additions)	,,							· · · · · · · · · · · ·				
	must provide explanatory comment on the difference between constant price and	nominal dollar fore	casts of expenditure	on assets in Schedule	14a (Mandatory Ex	planatory Notes).							
This	nformation is not part of audited disclosure information.												
sch ref													
50													
51			Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5	СҮ+6	CY+7	СҮ+8	СҮ+9	CY+10
52		for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22	31 Mar 23	31 Mar 24	31 Mar 25	31 Mar 26	31 Mar 27
53	Difference between nominal and constant price forecasts		\$000										
54	Consumer connection		-	144	274	405	586	807	1,073	1,336	1,588	1,804	1,574
55	System growth		-	52	198	361	321	427	542	684	257	683	219
56	Asset replacement and renewal		-	422	780	1,158	1,668	1,991	2,531	3,421	4,438	4,570	6,115
57	Asset relocations		-	34	73	64	91	124	163	200	234	266	204
58	Reliability, safety and environment:												
59	Quality of supply		-	33	60	80	84	107	191	137	165	189	241
60 61	Legislative and regulatory Other reliability, safety and environment		-	- 29	42	- 58	- 82	- 135	- 58	-	-	-	
62	Total reliability, safety and environment		-	62	102	138	166	243	249	137	165	189	241
63	Expenditure on network assets		-	714	1,426	2,127	2,833	3,591	4,558	5,777	6,682	7,512	8,353
64	Expenditure on non-network assets			39	58	88	117	147	178	210	242	275	309
65			-	55	50	00	11/	141	1/8	210	272		
05	Expenditure on assets		-	753	1,484	2,215	2,950	3,738	4,736	5,987	6,924	7,787	8,662
66	Expenditure on assets		-										
	Expenditure on assets		- Current Year CY										
66		for year ended		753	1,484	2,215	2,950	3,738					
66	Expenditure on assets 11a(ii): Consumer Connection	for year ended		753 CY+1	1,484 CY+2	2,215 CY+3	2,950 CY+4	3,738 CY+5					
66 67	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*	for year ended	31 Mar 17 \$000 (in constant p	753 CY+1 <b>31 Mar 18</b> rices)	1,484 CY+2 <b>31 Mar 19</b>	2,215 CY+3 <b>31 Mar 20</b>	2,950 <i>CY+4</i> <b>31 Mar 21</b>	3,738 CY+5 <b>31 Mar 22</b>					
66 67 68 69 70	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB* Substation	for year ended	31 Mar 17 \$000 (in constant p 3,264	753 CY+1 31 Mar 18 rices) 4,306	1,484 CY+2 31 Mar 19 4,060	2,215 CY+3 31 Mar 20 3,959	2,950 <i>CY+4</i> <b>31 Mar 21</b> 4,258	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650					
66 67 68 69 70 71	11a(ii): Consumer Connection Consumer types defined by EDB* Substation Subdivision	for year ended	31 Mar 17 \$000 (in constant p	753 CY+1 31 Mar 18 rices) 4,306 1,266	1,484 CY+2 31 Mar 19 4,060 1,193	2,215 CY+3 31 Mar 20 3,959 1,163	2,950 CY+4 31 Mar 21 4,258 1,250	3,738 CY+5 <b>31 Mar 22</b> 4,650 1,366					
66 67 68 69 70 71 72	11a(ii): Consumer Connection Consumer types defined by EDB* Substation Subdivision High Voltage Connection	for year ended	<b>31 Mar 17</b> <b>\$000 (in constant pr</b> 3,264 1,992 -	753 CY+1 31 Mar 18 rices) 4,306 1,266 138	1,484 CY+2 31 Mar 19 4,060 1,193 130	2,215 CY+3 31 Mar 20 3,959 1,163 126	2,950 <i>CY+4</i> <b>31 Mar 21</b> 4,258 1,250 136	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650 1,366 148					
66 67 68 69 70 71 72 73	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers	for year ended	<b>31 Mar 17</b> <b>\$000 (in constant pr</b> 3,264 1,992 - 2,495	753 CY+1 31 Mar 18 rices) 4,306 1,266 138 1,401	1,484 CY+2 31 Mar 19 4,060 1,193 130 1,320	2,215 <i>CY+3</i> <b>31 Mar 20</b> 3,959 1,163 126 1,287	2,950 <i>CY+4</i> <b>31 Mar 21</b> 4,258 1,250 136 1,384	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650 1,366 148 1,512					
66 67 68 69 70 71 72 73 73 74	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting	for year ended	<b>31 Mar 17</b> <b>\$000 (in constant pr</b> 3,264 1,992 -	753 CY+1 31 Mar 18 rices) 4,306 1,266 138 1,401	1,484 CY+2 31 Mar 19 4,060 1,193 130	2,215 CY+3 31 Mar 20 3,959 1,163 126	2,950 <i>CY+4</i> <b>31 Mar 21</b> 4,258 1,250 136	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650 1,366 148					
66 67 68 69 70 71 72 73 74 73	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed	for year ended	<b>31 Mar 17</b> <b>\$000 (in constant p</b> 3,264 1,992 - 2,495 62	753 CY+1 31 Mar 18 rices) 4,306 1,266 138 1,401 75	1,484 <i>CY+2</i> <b>31 Mar 19</b> 4,060 1,193 130 1,320 75	2,215 CY+3 31 Mar 20 3,959 1,163 126 1,287 75	2,950 <i>CY+4</i> <b>31 Mar 21</b> 4,258 1,250 136 1,384 75	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650 1,366 148 1,512 75					
66 67 68 69 70 71 72 73 73	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting	for year ended	<b>31 Mar 17</b> <b>\$000 (in constant pr</b> 3,264 1,992 - 2,495	753 CY+1 31 Mar 18 rices) 4,306 1,266 138 1,401	1,484 CY+2 31 Mar 19 4,060 1,193 130 1,320	2,215 <i>CY+3</i> <b>31 Mar 20</b> 3,959 1,163 126 1,287	2,950 <i>CY+4</i> <b>31 Mar 21</b> 4,258 1,250 136 1,384	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650 1,366 148 1,512					
66 67 68 69 70 71 72 73 74 75 76	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813	753 CY+1 31 Mar 18 rices) 4,306 1,266 138 1,401 75 	1,484 CY+2 31 Mar 19 4,060 1,193 130 1,320 1,320 5 6,778	2,215 CY+3 31 Mar 20 3,959 1,163 126 1,287 1,287 5 6,610	2,950 CY+4 31 Mar 21 4,258 4,258 1,250 1,384 1,384 7,5 7,103	3,738 CY+5 31 Mar 22 4,650 1,366 1,366 148 1,512 75					
66 67 68 69 70 71 72 73 74 75 76 75	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         less       Capital contributions funding consumer connection         Consumer connection less capital contributions	for year ended	<b>31 Mar 17</b> \$000 (in constant p) 3,264 1,992 - 2,495 62 7,813 6,003	753 CY+1 31 Mar 18 rices) 4,306 1,266 1,266 138 1,401 7,5 7,186 5,465	1,484 CY+2 31 Mar 19 4,060 1,193 130 1,320 1,320 5,778 5,025	2,215 CY+3 31 Mar 20 3,959 1,163 1,267 1,287 1,287 1,287 5,152	2,950 CY+4 31 Mar 21 4,258 4,258 1,250 136 1,384 7,5 7,103 5,268	3,738 CY+5 31 Mar 22 4,650 1,366 1,366 148 1,512 75 75 7,751 5,373					
66 67 68 69 70 71 72 73 74 75 76 75	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         less       Capital contributions funding consumer connection	for year ended	<b>31 Mar 17</b> \$000 (in constant p) 3,264 1,992 - 2,495 62 7,813 6,003	753 CY+1 31 Mar 18 rices) 4,306 1,266 1,266 138 1,401 7,5 7,186 5,465	1,484 <i>CY+2</i> 31 Mar 19 4,060 1,193 130 1,320 1,320 5,025 1,753 1,753	2,215 CY+3 31 Mar 20 3,959 1,163 1,26 1,287 75 6,610 5,152 1,458	2,950 CY+4 31 Mar 21 4,258 4,258 1,250 136 1,384 7,5 7,103 5,268	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 75 7,751 5,373					
66 67 68 69 70 71 72 73 74 75 76 77 78	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         less       Capital contributions funding consumer connection         Consumer connection less capital contributions	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810 396	753       CY+1       31 Mar 18       rices)       4,306       1,266       138       1,401       75       7,186       5,465       1,721       1,000	1,484 <i>CY+2</i> 31 Mar 19 4,060 1,193 4,060 1,193 1,320 6,778 5,025 1,753 1,755 1,7	2,215 CY+3 31 Mar 20 3,959 1,163 126 1,287 1,287 5,152 6,610 5,152 1,458 4,300	2,950 CY+4 31 Mar 21 4,258 4,258 1,250 136 1,384 7,5 7,103 5,268 1,835 1,835	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650 1,366 148 1,512 75 7,751 5,373 2,378					
66 67 68 69 70 71 72 73 74 75 76 77 78 78 79 80 80 81	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         less       Capital contributions funding consumer connection         Consumer connection less capital contributions         Ita(iii): System Growth         Subtransmission         Zone substations	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810	753 <i>CY+1</i> <b>31 Mar 18</b> rices) 4,306 1,266 138 1,401 7,5 7,186 5,465 1,721	1,484 <i>CY+2</i> 31 Mar 19 4,060 1,193 130 1,320 1,320 5,025 1,753 1,753	2,215 CY+3 31 Mar 20 3,959 1,163 1,26 1,287 75 6,610 5,152 1,458	2,950 CY+4 31 Mar 21 4,258 4,258 1,250 136 1,384 7,5 7,103 5,268	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 75 7,751 5,373					
666 67 68 69 70 71 72 73 74 75 76 77 78 78 79 80 81 82	<b>11a(ii): Consumer Connection</b> Consumer types defined by EDB*         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         less       Capital contributions funding consumer connection         Consumer connection less capital contributions         Consumer connection less         Consumer connection less         Consumer connection less         Consumer connection less         Consumer connection l	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810 396	753         CY+1         31 Mar 18         rices)         4,306         1,266         1,266         1,38         1,401         75         7,186         5,465         1,721         1,000         300         -	1,484 CY+2 31 Mar 19 4,060 1,193 1,320 1,320 4,060 1,05 1,05 4,060 1,05 1,05 4,060 1,05 1,05 4,060 1,05 4,060 1,05 4,060 4,060 4,060 5,025 4,060 5,025 5,025 4,060 5,025 5,0	2,215 CY+3 31 Mar 20 3,959 1,163 1,267 1,287 1,287 5,152 1,458 4,300 4,300 400	2,950 CY+4 31 Mar 21 4,258 1,250 136 1,384 1,384 75 7,103 5,268 1,835 1,835 2,900 2,900	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 75 7,751 5,373 2,378 - 3,000 -					
666 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83	<b>11a(ii): Consumer Connection</b> <i>Consumer types defined by EDB*</i> Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         Isrs       Capital contributions funding consumer connection         Consumer connection less capital contributions         Consumer con	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810 396 78 - 78 - -	753       CY+1       31 Mar 18       rices)       4,306       1,266       138       1,401       75       7,186       5,465       1,721       1,000	1,484 <i>CY+2</i> 31 Mar 19 4,060 1,193 4,060 1,193 1,320 6,778 5,025 1,753 1,755 1,7	2,215 CY+3 31 Mar 20 3,959 1,163 126 1,287 1,287 5,152 6,610 5,152 1,458 4,300	2,950 CY+4 31 Mar 21 4,258 4,258 1,250 136 1,384 7,5 7,103 5,268 1,835 1,835	3,738 <i>CY+5</i> <b>31 Mar 22</b> 4,650 1,366 148 1,512 75 7,751 5,373 2,378					
66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84	<b>11a(ii): Consumer Connection</b> <i>Consumer types defined by EDB*</i> Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         Isrs       Capital contributions funding consumer connection         Consumer connection less capital contributions         Consumer con	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810 396	753         CY+1         31 Mar 18         rices)         4,306         1,266         1,266         1,38         1,401         75         7,186         5,465         1,721         1,000         300         -	1,484 CY+2 31 Mar 19 4,060 1,193 1,320 1,320 4,060 1,05 1,05 4,060 1,05 1,05 4,060 1,05 1,05 4,060 1,05 4,060 1,05 4,060 4,060 4,060 5,025 4,060 5,025 5,025 4,060 5,025 5,0	2,215 CY+3 31 Mar 20 3,959 1,163 1,267 1,287 1,287 5,152 1,458 4,300 4,300 400	2,950 CY+4 31 Mar 21 4,258 1,250 136 1,384 1,384 75 7,103 5,268 1,835 1,835 2,900 2,900	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 75 7,751 5,373 2,378 - 3,000 -					
666 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 82	<b>11a(ii): Consumer Connection</b> <i>Consumer types defined by EDB*</i> Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         Iss         Capital contributions funding consumer connection         Consumer connection less capital contributions	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810 396 78 - 78 - -	753 CY+1 31 Mar 18 rices) 4,306 1,266 1,266 1,38 1,401 7,5 7,186 5,465 1,721 1,000 300 - 600 - - -	1,484 CY+2 31 Mar 19 4,060 1,193 4,060 1,193 130 4,060 1,032 5,025 5,025 4,060 3,700 3,700 200 - 800 - 800 - - - - - - - - -	2,215 CY+3 31 Mar 20 3,959 1,163 1,267 1,287 1,287 5,152 1,458 4,300 4,300 400	2,950 CY+4 31 Mar 21 4,258 1,250 136 1,384 1,384 75 7,103 5,268 1,835 1,835 2,900 2,900	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 75 7,751 5,373 2,378 - 3,000 -					
666 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86	<b>11a(ii): Consumer Connection</b> <i>Consumer types defined by EDB*</i> Substation         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Consumer connection expenditure         Mark         Capital contributions funding consumer connection         Consumer connection less capital contributions         Consumer connection less capi	for year ended	<b>31 Mar 17</b> \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810	CY+1         31 Mar 18         rices)         4,306         1,266         1,38         1,401         75         7,186         5,465         1,721         1,000         300         -         600         -         700	1,484 CY+2 31 Mar 19 4,060 1,193 4,060 1,193 130 4,060 1,193 5,025 5,025 5,025 4,060 5,025 5,025 5,025 1,753 4,060 5,025	2,215 CY+3 31 Mar 20 3,959 1,163 1,267 1,287 1,287 5,152 6,610 5,152 1,458 4,300 4,300 4,300 - 1,200 - 1,200 - - - - - - - - -	2,950	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 7,751 5,373 2,378 - 3,000 - 1,100 - 1,100 - - 1,100					
<ul> <li>66</li> <li>67</li> <li>68</li> <li>69</li> <li>70</li> <li>71</li> <li>72</li> <li>73</li> <li>74</li> <li>75</li> <li>76</li> <li>77</li> <li>78</li> <li>79</li> <li>80</li> <li>81</li> <li>82</li> <li>83</li> <li>84</li> <li>85</li> <li>86</li> <li>87</li> </ul>	<b>Jta(ii): Consumer Connection</b> <i>Consumer types defined by EDB*</i> Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *nclude additional rows if needed         Dublic Lighting         *nclude additional rows if needed         Consumer connection expenditure         Mark         Capital contributions funding consumer connection         Consumer connection less capital contributions         Charaction less capital contributions         Distribution and LV lines         Distribution and LV cables         Distribution switchgear         Other network assets         Subtransmission         Distribution switchgear         Other network assets	for year ended	31 Mar 17 \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810 396 78 - 78 - -	753 CY+1 31 Mar 18 rices) 4,306 1,266 1,266 1,38 1,401 7,5 7,186 5,465 1,721 1,000 300 - 600 - - -	1,484 CY+2 31 Mar 19 4,060 1,193 4,060 1,193 130 4,060 1,032 5,025 5,025 4,060 3,700 3,700 200 - 800 - 800 - - - - - - - - -	2,215 CY+3 31 Mar 20 3,959 1,163 1,267 1,287 1,287 5,152 1,458 4,300 4,300 400	2,950 CY+4 31 Mar 21 4,258 1,250 136 1,384 1,384 75 7,103 5,268 1,835 1,835 2,900 2,900	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 75 7,751 5,373 2,378 - 3,000 -					
66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86	Jia(ii): Consumer Connection         Substation         Substation         Subdivision         High Voltage Connection         Residential Customers         Public Lighting         *include additional rows if needed         Dublic Lighting         *include additional rows if needed         Consumer connection expenditure         Jest         Capture connection less capital contributions         Chaumer connecion less capital contributions	for year ended	<b>31 Mar 17</b> \$000 (in constant p 3,264 1,992 - 2,495 62 7,813 6,003 1,810	CY+1         31 Mar 18         rices)         4,306         1,266         1,38         1,401         75         7,186         5,465         1,721         1,000         300         -         600         -         700	1,484 CY+2 31 Mar 19 4,060 1,193 4,060 1,193 130 4,060 1,193 5,025 5,025 5,025 4,060 5,025 5,025 5,025 1,753 4,060 5,025	2,215 CY+3 31 Mar 20 3,959 1,163 1,267 1,287 1,287 5,152 6,610 5,152 1,458 4,300 4,300 4,300 - 1,200 - 1,200 - - - - - - - - -	2,950	3,738 CY+5 31 Mar 22 4,650 1,366 148 1,512 7,751 5,373 2,378 - 3,000 - 1,100 - 1,100 - - 1,100					

# SCHEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE

This schedule requires a breakdown of forecast expenditure on assets for the current disclosure year and a 10 year planning period. The forecasts should be consistent with the supporting information set out in the AMP. The forecast is to be expressed in both c forecast of the value of commissioned assets (i.e., the value of RAB additions)

EDBs must provide explanatory comment on the difference between constant price and nominal dollar forecasts of expenditure on assets in Schedule 14a (Mandatory Explanatory Notes). This information is not part of audited disclosure information.

sch re	f							
91 92		for year ended	Current Year CY <b>31 Mar 17</b>	CY+1 31 Mar 18	CY+2 <b>31 Mar 19</b>	CY+3 <b>31 Mar 20</b>	CY+4 31 Mar 21	CY+5 <b>31 Mar 22</b>
93	11a(iv): Asset Replacement and Renewal		\$000 (in constant p	rices)				
94	Subtransmission		14	300	250	250	350	350
95	Zone substations		987	2,130	2,960	2,900	3,200	1,250
96	Distribution and LV lines		8,245	7,385	6,000	6,600	6,400	6,400
97	Distribution and LV cables		4,388	1,115	600	600	1,190	2,644
98	Distribution substations and transformers		4,965	2,285	2,100	2,100	2,300	3,000
99	Distribution switchgear		3,112	4,277	3,453	3,031	3,732	2,568
100	Other network assets		1,013	3,598	3,941	3,445	3,066	2,915
101	Asset replacement and renewal expenditure		22,725	21,090	19,304	18,926	20,238	19,127
102	less Capital contributions funding asset replacement and renewal		317	289	265	272	278	284
103 104	Asset replacement and renewal less capital contributions		22,408	20,801	19,039	18,654	19,960	18,843
104								
105			Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5
106		for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22
107	11a(v):Asset Relocations							
107	Project or programme*		\$000 (in constant p	rices)				
100	Asset Relocations	]	3,270	1,700	1,800	1,049	1,110	1,192
110	[Description of material project or programme]		0,210	2), 00	2,000	2,010	1,110	2,202
111	[Description of material project or programme]							
112	[Description of material project or programme]							
113	[Description of material project or programme]							
114	*include additional rows if needed							
115	All other project or programmes - asset relocations							
116	Asset relocations expenditure		3,270	1,700	1,800	1,049	1,110	1,192
117	less Capital contributions funding asset relocations		875	797	732	751	768	783
118	Asset relocations less capital contributions		2,395	903	1,068	298	342	409
119								
120			Current Year CY	CY+1	СҮ+2	СҮ+3	CY+4	СҮ+5
121		for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22
	11-(vi)-Overline of Councile							
122	11a(vi):Quality of Supply							
123	Project or programme*	,	\$000 (in constant p		4.475	4 240	1.025	4.020
124	Reliability Improvement Projects		739	1,672	1,475	1,310	1,025	1,030
125 126	[Description of material project or programme]							
120	[Description of material project or programme] [Description of material project or programme]							
127	[Description of material project or programme]							
128	*include additional rows if needed							
120	All other projects or programmes - quality of supply							
131	Quality of supply expenditure		739	1,672	1,475	1,310	1,025	1,030
132	less Capital contributions funding quality of supply				, -			
133	Quality of supply less capital contributions		739	1,672	1,475	1,310	1,025	1,030
134								

lame	Wellington Electricity Lines Limited	
· . · .		
eriod	1 April 2017 – 31 March 2027	
onstar	nt price and nominal dollar terms. Also required is a	
JUIISLAI	it price and nominal donar terms. Also required is a	

Company N AMP Planning Pe

# SCHEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE

This schedule requires a breakdown of forecast expenditure on assets for the current disclosure year and a 10 year planning period. The forecasts should be consistent with the supporting information set out in the AMP. The forecast is to be expressed in both c forecast of the value of commissioned assets (i.e., the value of RAB additions)

EDBs must provide explanatory comment on the difference between constant price and nominal dollar forecasts of expenditure on assets in Schedule 14a (Mandatory Explanatory Notes). This information is not part of audited disclosure information.

ch ref	r								
135				Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5
135 136			for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22
137	11a(vii): L	egislative and Regulatory							
138	Pro	oject or programme*		\$000 (in constant p	rices)				
139	[D	escription of material project or programme]							
140	[D	escription of material project or programme]							
141	[D	escription of material project or programme]							
142	[D	escription of material project or programme]							
143	[D	escription of material project or programme]							
144		nclude additional rows if needed							1
145		other projects or programmes - legislative and regulatory							
146	-	lative and regulatory expenditure		-	-	-	-	-	-
147		pital contributions funding legislative and regulatory							
148	Legisl	lative and regulatory less capital contributions		-	-	-	-	-	-
149									
150				Current Year CY	CY+1	CY+2	СҮ+3	CY+4	CY+5
			for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22
151		Other Reliability, Safety and Environment							
152		oject or programme*		\$000 (in constant p					
153		ismic Strengthening		524	1,430	1,040	950	990	1,300
154		escription of material project or programme]							
155		escription of material project or programme]							
156		escription of material project or programme]							
157		escription of material project or programme] clude additional rows if needed							
158 159		other projects or programmes - other reliability, safety and envir	ronmont		I	I			
160		r reliability, safety and environment expenditure	onment	524	1,430	1,040	950	990	1,300
161		pital contributions funding other reliability, safety and environme	-nt	521	1,100	1,010	550	330	1,500
162		r reliability, safety and environment less capital contributions		524	1,430	1,040	950	990	1,300
163									,
164				Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5
165			for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22
166	11a(ix): N	on-Network Assets							
167	Routine	expenditure							
168		oject or programme*		\$000 (in constant p	rices)				
169		ftware		742	1,408	1,044	1,037	1,022	1,018
170	п	Infrastructure		287	545	404	401	396	394
171	[D	escription of material project or programme]							
172	[D	escription of material project or programme]							
173	[D	escription of material project or programme]							
174		nclude additional rows if needed							
		other projects or programmes - routine expenditure							
		ine expenditure		1,028	1,952	1,448	1,438	1,418	1,412
	Routi								
176		expenditure							
176 177 178	Atypical Pro	expenditure oject or programme*			,		,		
175 176 177 178 179 180	Atypical Pro Of	expenditure		121					

lame	Wellington Electricity Lines Limited	
eriod	1 April 2017 – 31 March 2027	
onstar	nt price and nominal dollar terms. Also required is a	

Company Name AMP Planning Period

## SCHEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE

This schedule requires a breakdown of forecast expenditure on assets for the current disclosure year and a 10 year planning period. The forecasts should be consistent with the supporting information set out in the AMP. The forecast is to be expressed in both constant price and nominal dollar terms. Also required is a forecast of the value of commissioned assets (i.e., the value of RAB additions)

EDBs must provide explanatory comment on the difference between constant price and nominal dollar forecasts of expenditure on assets in Schedule 14a (Mandatory Explanatory Notes).

sch rej							
181	[Description of material project or programme]						
182	[Description of material project or programme]						
183	[Description of material project or programme]						
184	*include additional rows if needed						
185	All other projects or programmes - atypical expenditure						
186	Atypical expenditure	121	-	-	-	-	-
187							
188	Expenditure on non-network assets	1,149	1,952	1,448	1,438	1,418	1,412



									Company Name	Wellington Electricity Lines Limited 1 April 2017 – 31 March 2027			
								AMP	Planning Period	1 April	2017 – 31 Marc	h 2027	
SCHEDULE 11b: REPORT ON FORECAST OPERA	-												
schedule requires a breakdown of forecast operational expenditure for the disclosure year and a 10 year planning period. The forecasts should be consistent with the supporting information set out in the AMP. The forecast is to be expressed in both constant price and nominal dollar terms.													
information is not part of audited disclosure information.													
h ref		Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5	СҮ+6	CY+7	СҮ+8	СҮ+9	CY+10	
8	for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22	31 Mar 23	31 Mar 24	31 Mar 25	31 Mar 26	31 Mar 27	
	,												
9 Operational Expenditure Forecast		\$000 (in nominal do	llars)										
0 Service interruptions and emergencies		3,521	3,972	4,055	4,136	4,219	4,303	4,389	4,477	4,567	4,658	4,72	
1 Vegetation management		1,351	1,480	1,511	1,541	1,572	1,603	1,636	1,668	1,702	1,736	1,76	
2 Routine and corrective maintenance and inspection		8,449	8,901	9,081	9,259	9,440	9,624	9,812	10,004	10,200	10,399	10,54	
3 Asset replacement and renewal		824	840	857	874	892	910	928	946	965	985	1,00	
4 Network Opex		14,145	15,193	15,504	15,810	16,123	16,440	16,765	17,095	17,434	17,778	18,03	
5 System operations and network support		4,665	4,830	4,918	5,008	5,100	5,193	5,289	5,385	5,484	5,585	5,66	
6 Business support 7 Non-network opex		11,519	11,458	11,728	12,001	12,211	12,423	12,639	12,859	13,082	13,309	13,48	
7 Non-network opex 3 Operational expenditure		16,184 30,329	16,288 31,481	16,646 32,150	17,009 32,819	17,311 33,434	17,616 34,056	17,928 34,693	18,244 35,339	18,566 36,000	18,894 36,672	19,14 37,13	
	l l	50,529	51,401	52,150	52,819	55,454	54,050	54,095	55,555	30,000	50,072	57,10	
9		Current Year CY	CY+1	СҮ+2	CY+3	CY+4	CY+5	СҮ+6	СҮ+7	СҮ+8	CY+9	CY+10	
0	for year ended	31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22	31 Mar 23	31 Mar 24	31 Mar 25	31 Mar 26	31 Mar 27	
1		\$000 (in constant pr	ices)										
2 Service interruptions and emergencies		3,521	3,894	3,898	3,897	3,898	3,897	3,897	3,897	3,898	3,898	3,87	
3 Vegetation management		1,351	1,451	1,452	1,452	1,452	1,452	1,453	1,452	1,453	1,453	1,44	
4 Routine and corrective maintenance and inspection		8,449	8,726	8,728	8,725	8,721	8,717	8,713	8,709	8,706	8,701	8,65	
5 Asset replacement and renewal		824 14,145	824 14,895	824 14,902	824 14,898	824 14,895	824 14,890	824 14,887	824 14,882	824 14,880	824 14,876	82	
6 Network Opex 7 System operations and network support		4,665	4,735	4,727		4,712	4,703	4,696	4,688	4,681	4,673	14,79 4,64	
7 System operations and network support 8 Business support		4,665	4,735	4,727	4,719 11,309	4,712	4,703	4,696	4,688	4,681	4,673	4,62	
9 Non-network opex		16,184	15,969	16,000	16,028	15,993	15,955	15,920	15,882	15,846	15,810	15,70	
0 Operational expenditure		30,329	30,864	30,902	30,926	30,888	30,846	30,806	30,765	30,726	30,685	30,50	
												,-	
Subcomponents of operational expenditure (where kn	iown)												
2 Energy efficiency and demand side management, reduct													
2 Energy efficiency and demand side management, reduct 3 energy losses													
2 Energy efficiency and demand side management, reduct 3 energy losses 4 Direct billing*													
<ul> <li>Energy efficiency and demand side management, reduct</li> <li>energy losses</li> <li>Direct billing*</li> <li>Research and Development</li> <li>Insurance</li> </ul>	tion of	984	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,00	
2 Energy efficiency and demand side management, reduct 3 energy losses 4 Direct billing* 5 Research and Development	tion of	984	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,00	

									Company Name	Wellingtor	Electricity Line	s Limited	
								AMP	Planning Period	1 April	1 April 2017 – 31 March 2027		
S	CHEDULE 11b: REPORT ON FORECAST OPERATIONAL EXPENDITURE												
	s schedule requires a breakdown of forecast operational expenditure for the disclosure year and a 10 year planning period. The forecasts should be consistent with the supporting information set out in the AMP. The forecast is to be expressed in both constant price and nominal dollar terms.												
	Bs must provide explanatory comment on the difference between constant price and												
Th	is information is not part of audited disclosure information.												
sch	ref												
39		Current Year CY	CY+1	CY+2	СҮ+3	CY+4	СҮ+5	СҮ+6	CY+7	СҮ+8	СҮ+9	CY+10	
40	for year e	nded 31 Mar 17	31 Mar 18	31 Mar 19	31 Mar 20	31 Mar 21	31 Mar 22	31 Mar 23	31 Mar 24	31 Mar 25	31 Mar 26	31 Mar 27	
41	Difference between nominal and real forecasts	\$000											
42	Service interruptions and emergencies	-	78	157	239	321	406	492	580	669	760	849	
43	Vegetation management	-	29	59	89	120	151	183	216	249	283	317	
44	Routine and corrective maintenance and inspection	-	175	353	534	719	907	1,099	1,295	1,494	1,698	1,895	
45		-	16	33	50	68	86	104	122	141	161	180	
46	Network Opex	-	298	602	912	1,228	1,550	1,878	2,213	2,554	2,902	3,241	
47	System operations and network support	-	95	191	289	388	490	593	697	803	912	1,017	
48	Business support	-	225	455	692	930	1,171	1,416	1,664	1,917	2,173	2,422	
49		-	319	646		1,318	1,661	2,008	2,362	2,720	3,084	3,439	
50	Operational expenditure	-	617	1,248	1,893	2,546	3,210	3,887	4,574	5,274	5,987	6,680	