Final Application Form for Connection Of Distributed Generation (>10kW)

Please complete the following information and forward to Wellington Electricity **Contact Details** Primary Contact (who we should contact for additional information) ★ wellington electricity* **Contact person** Company name Daytime: **Contact numbers** Mobile: Fax: **Email address** Postal address **Secondary Contact** Contact person Company name Daytime: **Contact numbers** Mobile:Fax: **Email address** Postal address **Site Details Electricity Retailer Customer ICP number** Site address of proposed generator **Proposed Installation Dates** Proposed key dates for connection to **Wellington Electricity's** network

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System Specifications (for all generation >10kW)				
Generating Plant Data				
Terminal Volts (kV)				
Rated kVA				
Rated kV				
Maximum active power sent out (kW max)				
Reactive power requirements (kVAr), if any				
Power Factor at maximum kW				
Vector Group				
Type of generating plant (e.g. synchronous, asynchronous)				
Type of prime mover				
Anticipated operating regime of generation e.g. continuous, intermittent, peak lopping				
Fault level contribution (for large machines this may be covered in the detail specifications below)				
Method of voltage control				
Generator transformer details, as applicable	Attached			
Fuel Type				
Requirements for top-up supplies and/or standby supplies				
Interface Arrangements				
The means of synchronisation between the Distribution network and the Generator				
Details of arrangements for connecting with earth that forms part of the Generator's system directly connected to the distribution system	Attached			
The means of connection and disconnection which are to be employed	Attached			
Ability of plant to backfeed the external system				
Protection equipment, protection schemes and protection setting	Attached			
Precautions to be taken to ensure the continuance of safe conditions should any earthed neutral point of the Generator's system operated at HV become disconnected from earth	Attached			

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Detailed SpecificationsFor distributed generators connected at voltages equal to or greater than 6.6kV or of capacity 1MW or greater, please also complete the following information:

Technical Data				
Generating plant information (impedances p.u. on rating)		Attached		
Type of prime mover				
Rated MVA				
Rated MW				
Generator MW/MVAr capability chart (at terminals)				
Type of excitation system				
Inertia constant MW secs/MVA (whole machine)				
Stator resistance				
	- sub transient			
Direct axis reactances	- transient			
	- synchronous			
	- sub transient			
Quadrature axis reactances	- transient			
	- synchronous			
	- Direct axis transient			
Time constants	- Direct axis sub-transient			
	- Quadrature axis transient			
	- Quadrature axis sub- transient			
Open or short	- Sub-transient (stating either circuit time constant)			
Zero Sequence	- Resistance			
Zero Sequence	- Reactance			
Negative Sequence	- Resistance			
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	- Resistance (RI, Rø)	
	- Reactance (XI, Xø)	
	- MVA rating	
Generator Transformer	- Tap arrangement	
	- Vector Group	
	- Earthing	
Automatic Voltage Regulator		
A block Diagram for the model of the AVR system including the data on the forward and feedback gains, time constants and voltage control limits		Attached
Speed governor and prime mover data		
A block diagram for the model of the generating plant governor detailing the governor flyball, if applicable, and system control and turbine time constants, together with the turbine rating and maximum power		Attached
The means of synchronisation between the Distribution Network and the generator		
Details of arrangements for connecting with earth that forms part of the Generator's system directly connected to the distribution system		Attached
The means of connection and disconnection which are to be employed		
Ability of plant to backfeed external system		
Protection equipment and protection setting		Attached
Precautions to be taken to ensure the continuance of safe conditions should any earthed neutral point of the Generator's system operated at HV become disconnected from earth		Attached

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Capacity and standby requirements	
Registered capacity and minimum generation of each generating unit and power station in MW	
Generating Unit and power station auxiliary demand (active	
power and re-active power) in MW and MVAr, at registered	
capacity conditions.	
For Users with own generation, this should include top-up requirements.	
Generating unit and power station auxiliary demand (active	
power and reactive power) in MW and MVAr, under minimum	
generating conditions.	
For Users with own generation, this should include top-up requirements.	

Further information required by Transpower

Generators with large machines may be subject to the Transpower Connection Code, part C of the Electricity Governance Rules and central dispatch. Where this applies any information supplied to Wellington Electricity, and any further information requested by Transpower will be forwarded to Transpower. It will be the responsibility of the Generator to provide the information required by Transpower to Wellington Electricity and to ensure accuracy of the information provided. Wellington Electricity will pass on the information to Transpower.

There may also be information required under the terms of any Transpower contract in respect of the transfer of energy from the Generator to the Generator's customer.

Supporting Information attached for review

Please list any attached reports/studies that require Wellington Electricity's review (as outlined during the initial application phase).

Applicant Signature				
Name				
Signature				
Date				

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